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PLUS AND ABANDON REMEDIAL WORK COMMENCE DRILLING CPIS. OTHER OTHER 17. Describe Proposed or Complete i Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed stages separated by 1000 gallons of slick water with 1-1/2 SPG. Froc in three equal stages separated by 1000 rock sait at end of each stage. Max. press. 1800 psi, Av. rate 42.4 BPM. ISDP 1200 psi. 3. Sand pumped frac sand to TD 3661'. 4. Ran tubing and rods. Put to pumping.	Check A	ppropriate Box To Indicat TENTION TO:		
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17. Describe Proposed or Complete Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 1. Pulled rods and tubing. Sand pumped to TD 3661'. 2. Fracture treated using 40,000 gallons of slick water with 1-1/2# SPG. Frac in three equal stages separated by 1000# rock sait at end of each stage. Max. press. 1800 psi, Av. rate 42.4 BPM. ISDP 1200 psi. 3. Sand pumped frac and to TD 3661'. 4. Ran tubing and rods. Put to pumping.	-	CHANGE PLANS		PLUG AND ABANDONMENT
17. Pulled rods and tubing. Sand pumped to TD 3661'. 2. Fracture treated using 40,000 gallons of slick water with 1-1/2# SPG. Frac in three equal stages separated by 1000# rock sait at end of each stage. Max. press. 1800 psi, Av. rate 42.4 BPM. ISDP 1200 psi. 3. Sand pumped frac sand to TD 3661'. 4. Ran tubing and rocks. Put to pumping.				
 Pulled rods and tubing. Sand pumped to TD 3661'. Fracture treated using 40,000 gallons of slick water with 1-1/2# SPG. Frac in three equal stages separated by 1000# rock salt at end of each stage. Max. press. 1800 psi, Av. rate 42.4 BPM. ISDP 1200 psi. Sand pumped frac sand to TD 3661'. Ran tubing and rods. Put to pumping. 	OTHER			
 Fracture treated using 40,000 gallons of slick water with 1-1/2# SPG. Frac in three equal stages separated by 1000# rock sait at end of each stage. Max. press. 1800 psi, Av. rate 42.4 BPM. ISDP 1200 psi. Sand pumped frac sand to TD 3661*. Ran tubing and rods. Put to pumping. 	,			luding estimated date of starting any proposed
3. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	 2. Fracture treated using stages separated by 3 42.4 BPM. ISDP 12 3. Sand pumped frac sand	ng 40,000 gallons of slic 1000 rock salt at end of 00 psi. nd to TD 3661'.	k water with 1-1/2# SDC	Frac in three equal 1800 psi, Av. rate
GNED Project Supervisor DATE 4/4/66	8. I hereby certify that the information at	pove is true and complete to the be	st of my knowledge and belief.	
DATE	GNED)) - + 1) _ (2	TITLE	Project Supervisor	4/4/66
	PPROVED BY			DATE

CONDITIONS OF APPROVAL, IF ANY: