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NEW MEXICO OIL CONSERVATION COMMISSION

WARRANTS OFFICE O. C. C.

APR 11 7 25 AM '66

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name <b>Langlie Mattix Penrose Sand Unit</b>	
8. Farm or Lease Name <b>Tr. No. 20</b>	
9. Well No. <b>1</b>	
10. Field and Pool, or Wildcat <b>Langlie Mattix</b>	
12. County <b>Lea</b>	

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator <b>Anadarko Production Company</b>	
3. Address of Operator <b>P. O. Box 247, Hobbs, New Mexico</b>	
4. Location of Well UNIT LETTER <b>O</b> <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE, SECTION <b>27</b> TOWNSHIP <b>22 S</b> RANGE <b>37 E</b> NMPM.	

15. Elevation (Show whether DF, RT, GR, etc.)  
**3326' GL**

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pulled rods and tubing. Sand pumped to TD 3661'.
2. Fracture treated using 40,000 gallons of slick water with 1-1/2# SPG. Frac in three equal stages separated by 1000# rock salt at end of each stage. Max. press. 1800 psi, Av. rate 42.4 BPM. ISDP 1200 psi.
3. Sand pumped frac sand to TD 3661'.
4. Ran tubing and rods. Put to pumping.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 7.27.72.62.00 TITLE **Project Supervisor** DATE **4/4/66**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: