

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☐

OTHER Wtr Inj

2. Name of Operator

Anadarko Petroleum Corporation

3. Address of Operator

P.O. Box 806 Eunice, NM 88231

7. Lease Name or Unit Agreement Name

LMPSU TRACT 13 C

8. Well No.

7

9. Pool name or Wildcat

Langlie Mattix 7 R Qn-Gb

4. Well Location

Unit Letter B : 880 Feet From The North Line and 1980 Feet From The East Line

Section 27 Township 22S Range 37E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3335 DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☒

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Ran 4 1/2 Csg full liner & cemented ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRUPU TOH w/ 106 jts 2 3/8 PC tbg.
2. RU Welex. Ran caliper. RD Welex.
3. Plugged back w/ gravel to 3471'. Ran dump bailer. Dumped 1050 gals hydromite from 3471 to 3446'.
4. TIH w/ 80 jts 4 1/2" 10.5# ST&C csg w/ guide shoe, float collar & 18 centralizers. Shoe set @ 3449'.
5. RU Halliburton & cement w/ 400 SX Class C w/ 5# salt/SX & 260 SX "C" Neat cement (660 total).
6. RRU & drilled out float collar, cement & shoe. CO to TD 3655'. TOH w/ bit.
7. TIH w/ 104 jts PC 2 3/8 8rd EUE tbg w/ Baker Tension PKR. PKR set 3399.60'.
8. Circ hole w/ PKR fluid. Set PKR & pressured up on backside to 400# PSI.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

cont. on next page.

SIGNATURE

Howard Hackett

TITLE

Field Foreman

DATE

11-17-90

TYPE OR PRINT NAME

Howard Hackett

TELEPHONE NO. 394-318

(This space for State Use)

Orig. Signature
Paul Rautz
Geologist

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

DEC 19 1990

Ran integrity test. Held 400# for 30 minutes.

9. Put back on wtr injection @ 3:00 P.M. 12-14-90.
10. RDPU & cleaned location.

