

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form O-101
Revised 11-1-79

NO. OF OPERATING WELLS	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

0+6-NMOCD-Hobbs 1-JA
1-File 1-BB
1-Engr PBJ 1-Laura Richardson-Midland
1-Foreman CRM

DATE	FILE
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SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CEASE OR PUMP OIL AT A DIFFERENT WELL-POINT.
USE THEREFOR ANOTHER FORM.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Getty Oil Company	8. Farm or Lease Name J.V. Baker
3. Address of Operator P.O. Box 730, Hobbs, NM 88240	9. Well No. 11
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>27</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> N.M.P.M.	10. Field and Pool, or Wildcat Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3342' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER <u>Recomplete from Drinkard to Blinebry</u> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/13/83 TD 6452', 5 1/2" @ 6429', 8 5/8" @ 2700', perfs @ 6319-6423'. Rig up and pull rods and tbgs. Ran bit and scrapper to 6120'.

7/14/83 Pull bit and scrapper. Wellex set 5 1/2" bridge plug @ 5950'. Dump 2 sxs cement @ 5930-20'. Perf 5 1/2" csg w/ .50" holes @ 5588', 92, 94, 96, 98, 5600, 06, 08, 31, 33, 56, 5962, 71, 73, 74, 90, 93, 95, 99, 5704, 07, 09, 14, 15, 20, 21, 22, 27, 29, 33, 34, 41, 42, 57, 59, 61, 63, 70, 72, 75, 78, 93, 95, 98, 5800, and 5802', 47 holes. Ran tbgs and pkr to 4120'.

7/15/83 Finish tripping tubing & pkr. Set @ 5812'. Spot 250 gals 15% @ 5812-5562'. Raise and set pkr @ 5494'. By Howco treat perfs @ 5588-5802 w/ 2500 gals, 15% and 90 balls. Flush w/ 38 bbls 2% KCL wtr. Max press 2400#, min press 1800#, rate 5 BPM. Total load 133 bbls. SI 1400# and in 15 min 1350#. Swab 5 hours and recovered 4 BO and 52 BLW. Last hour recovered 2 1/2 BO, 30% oil. F.L. @ 5450'.

7/16/83 S.I. 15 hours, TP 500#. Flow 1 hour and died. Recovered 3 1/2 BO. By Howco frac perfs @ 5588-5802' w/ 21,400 gal pur gel 20#, 19,000# 20/40 sand, 9000# 10-20 sand and 25 balls. Flush w/ 39 bbls. Max press 5650#, min press 3200#, rate 16 BPM. ISIP 1710# and in 15 min 1480#. Total load 549 bbls.

7/17/83 SI 21 hours, TP 450#, flow 4 hours, 14/64" ck, Rec. 25 BLW & died.

7/18/83 Shut in 20 hours, TP 100#. Unseat pkr, tag fill @ 5745'. Pull tbgs & pkr. Ran 184 jts 2 3/8" tbgs, cleaned out 5745-5930', pull tbgs. Ran 130 jts.

7/19/83 Ran 178 jts 2 3/8" set @ 5568', SN @ 5532'. Ran 2" x 1 1/4" x 12' pump. Rig down.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Superintendent DATE July 20, 1983

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JUL 25 1983

7/21/83