

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-10513
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☐ OTHER WIW

2. Name of Operator  
Anadarko Petroleum Corp.

3. Address of Operator  
P.O. Box 2497; Midland, TX 79702

4. Well Location  
Unit Letter P : 980 Feet From The South Line and 330 Feet From The East Line

Section 29 Township 22S Range 37E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-08-97 Notified Bonnie @ OCD & Vince @ BLM. MIRU. POOH w/ injection tbg.

8-11-97 Contacted Paul w/ OCD & Andy Cortez w/ BLM. Pumped 30 sx C cmt @ 3402'. WOC 4.0 hrs; no tag. Pumped 30 sx C cmt @ 3402'.

8-12-97 Called Gary Wink w/ OCD. RIH w/ tbg to 3402', no tag. Pumped LCM pill and 30 sx C cmt w/ 2% CaCl<sub>2</sub> @ 3402'. WOC 3.0 hrs. Tagged @ 3371'. Pumped 30 sx C cmt @ 3371'. SDFN.

8-13-97 Called Cliff Williams w/ OCD. Tagged plug @ 3188'. Loaded hole and pumped 25 sx C cmt 2457-2294'. Pumped 476 sx C cmt @ 1200', circulated to surface. WOC and tag as per Gary Wink w/ OCD.

8-14-97 Tagged plug @ 50'. Topped off well w/ 15 sx C cmt. RDMO.

8-19-97 Cut off wellhead & capped well. Covered pit and dug up dead men. Installed dry hole marker.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE James F. Newman TITLE Engineer DATE 8-22-97

TYPE OR PRINT NAME James F. Newman, P.E. TELEPHONE NO 915-687-1994

(This space for State Use)

APPROVED BY Charles Ferris TITLE OIL & GAS INSPECTOR DATE DEC 10 1997

CONDITIONS OF APPROVAL, IF ANY:

ICIB

8-22-97

## Plugging Report

Anadarko Petroleum Corp.

**Langlie-Mattix Penrose Sand Unit #39-1**

Lea County, New Mexico

Job #2198

### 08-08-97 Friday

Notified OCD (Bonnie) & BLM (Vince) of MI. MIRU Key rig. ND wellhead and NU BOP. POOH laying down 106 jts Salta tbg and Johnson 101 packer. RIH w/ AD-1 on 2-3/8" workstring to +/- 400' (13 jts), stacked out. Could not work packer thru spot, possible parted casing. SDFN.

RT: 1:00-6:00 5.0 hrs CRT: 5.0 hrs

### 08-11-97 Monday

Notified OCD (Paul) & BLM (Andy Cortez). POOH w/ tbg and packer. RIH w/ tbg, worked thru bad spot. RIH w/ 108 jts to 3402'. Pumped 30 sx C cmt and POOH w/ 20 stands. WOC 4 hrs and RIH w/ tbg, no tag. Pumped another 30 sx C cmt and POOH 20 stands. SI well and SDFN.

RT: 7:30-2:00 6.5 hrs CRT: 11.5 hrs

### 08-12-97 Tuesday

Notified Gary Wink w/ OCD. RIH w/ tbg to 3402', no tag. Pumped LCM pill and 30 sx C cmt w/ 2% CaCl<sub>2</sub>. POOH 20 stands and WOC 3 hrs. RIH and tagged cmt @ 3371'. Attempted to circulate hole w/ mud, 4 BPM in, 1 BPM returns. Pumped 30 sx C cmt @ 3371', POOH 20 stands and SDFN.

RT: 7:30-2:30 7.0 hrs CRT: 18.5 hrs

### 08-13-97 Wednesday

Contacted Cliff Williams w/ OCD. RIH w/ tbg, tagged plug @ 3118'. POOH w/ tbg to 2457', loaded hole and pumped 25 sx C cmt 2457-2294'. PUH to 1200' and ND BOP. Packed off tbg head. Established circulation on surface and 7" annulus. Pumped 475 sx C cmt @ 1200', circulated to surface; SI tbg-csg annulus and circulated cmt up 7" annulus. POOH w/ 38 jts. Washed up tbg and tbg equipment, cmt falling in 7". WOC and tag as per Gary Wink w/ OCD. SDFN.

RT: 7:30-1:30 6.0 hrs CRT: 24.5 hrs

### 08-14-97 Thursday

RIH w/ 2 jts tbg, tagged cmt @ 50'. POOH, topped off well w/ 15 sx cmt. RDMO to #33-2

COST TO DATE:	base bid price	9,850
	extra cmt to date, 165 sx @ 8.00	1,320
	credit for 7" CICR's, 2 @ 700	(1,400)
	rig time 8-11 to WOC, 4 hrs @ 110	440
	rig time 8-12 to WOC, 3 hrs @ 110	<u>330</u>
	TOTAL TO DATE:	10,540

## FINAL REPORT