

## MISCELLANEOUS REPORTS ON WELLS

HOBBS OFFICE OCC

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Texas Pacific Coal and Oil Company</b>		Address <b>1959 SEP 25 AM 10:09 P. O. Box 1688, Hobbs, New Mexico</b>				
Lease <b>Elliott B-29</b>	Well No. <b>1</b>	Unit Letter <b>P</b>	Section <b>29</b>	Township <b>22</b>	Range <b>37</b>	
Date Work Performed <b>9/8/59 - 9/13/59</b>	Pool <b>Langlie-Mattix</b>			County <b>Lea</b>		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations    ☐ Casing Test and Cement Job    ☐ Other (Explain):  
☐ Plugging    ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Moved-in cable tool unit. Pulled rods and tubing. Cleaned-out to 3590. Hole caved-in to 3560.
2. Load hole w/oil and moved-in reverse head. Cleaned-out to 3616.
3. Ran 6 joints 5-1/2", slotted, 17#, Hydrill casing, and 2 joints, 5-1/2", 14#, J-55 casing. Liner set from 3367 to 3616.
4. Ran 7" packer on tubing, set at 3345 in 7" casing. Tested casing w/1000 psi for 30 min. No leak.
5. Pulled packer and ran 2" tubing back to 3352.
6. Sand-oil treated w/25,000 gal. refined oil and 50,000 lbs. sand.
7. Swabbed well in.

Above measurements are from ground level.

Witnessed by <b>Paul McCully</b>	Position <b>Production Foreman</b>	Company <b>Texas Pacific Coal and Oil Company</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA

D F Elev. <b>3362</b>	T D <b>3628</b>	P B T D <b>—</b>	Producing Interval <b>3535 - 3628</b>	Completion Date <b>8/30/40</b>
Tubing Diameter <b>2"</b>	Tubing Depth <b>3478</b>	Oil String Diameter <b>7"</b>	Oil String Depth <b>3423</b>	

Perforated Interval(s)

**Shot open hole from 3535 to 3628 w/460 qts. Nitro**

Open Hole Interval

**3423 - 3628**

Producing Formation(s)

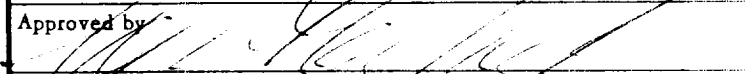
**Seven-Rivers**

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	G O R Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>9/7/59</b>	<b>2.3</b>	<b>TSTM</b>	<b>0</b>	<b>—</b>	<b>—</b>
After Workover	<b>9/18/59</b>	<b>55 (8 hrs.)</b>	<b>116</b>	<b>0</b>	<b>703</b>	<b>—</b>

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>Jerry E. ...</b>
Title <b>Engineer</b>	Position <b>Petroleum Engineer</b>
Date <b>SEP 25 1959</b>	Company <b>Texas Pacific Coal and Oil Company</b>