NEW XICO OIL CONSERVATION COMMY ON Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (SA) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				НС	BBS, NEW MEXT	ΩΩ	9-19-50)(Date)	
WE ARE	HEREBY	REOUEST	ING AN ALLC	WABLE FOR A	,	AS:		, ,	
HUI	MBLE OI	L & REFINI	NG CO. N.M	L STATE M	Well No. 23	in	NE 1/	NW 1/4,	
((Company of	Operator)	20.5	(Lease) , R 37–E	T ANOT T	T MARKET V	,	, , , ,	
n the U	;	Sec	, T22 - 3	, R. 3/-E.,	NMPM., LANGUL DATE W	ETT. COMPT		Pool	
	 		_ County. Da	te Spudded9-7	-60 lat	e Drilling Co	mpleted 9	14-60	
		ite location:	Elevation	3381 DF	Total Depth	6 96ۇز	РВТО	2675	
F 10			Top Oil/Gas	Pay 25 353/	. Name of Prod	l. Form.	Queen		
D	CX	B A	PRODUCING IN	TERVAL -			,		
	Δ .		Denforetions	 3581350	L :				
E	F	G H	Open Hele	-	Depth Casing Shoe	3686	Depth Tuking	Tubing as	
1 1	-				Gasing Gibe_		ideIng	<u> </u>	
L	К	JI	OIL WELL TES	_				Choke	
			Natural Prod	. Test:bb	ls.oil,	bls water in	hrs,_	min. Size	
M	Ň	0 P	Test After A	cid or Fracture Tre	atment (after recov	very of volum	e of oil equa	al to volume of Choke	
M	IN		load oil use	d):51bbls.o	il, <u>8</u> bbls	water in	214hrs,		
			GAS WELL TES	<u> </u>				32/64	
950	o' fr N	-1980' fr	WL Natural Frod	. Test:	MCF/Day; Hou	ırs flowed	Сћоке \$	Size	
Tubing ,C	asing and	Cementing Rec	ord Method of Te	sting (pitot, back	pressure, etc.):	***			
Size	Fre	t SAX	Test After A	cid or Fracture Tre	atment:	, MCF,	Clay; Hours	flowed 🕳	
7"	220	3.00	Choke Size	Method of T	esting:				
7"	328	175							
2-7/	18 3676	200	Ac₄d or Fract	ture Treatment (Giv	e amounts of materi	als used, suc	ih as acid, *	vater, cil, and	
			sand):1	2,000 Gal sli	ck water and :	21,000# #	and		
			Fress. 120	Tubing Press. Tubin	glæssun to tanks_	9-19-6	<u> </u>		
			Cil Transporter TEXAS NEW MEXICO PIPE LINE CO.						
Gas Transporter SKELLY OIL COMPANY									
Remarks:				9/1.					
				<u> </u>			• • • • • • • • • • • • • • • • • • • •		
		•••••							
I her	eby certif	y that the inf	formation given	above is true and	complete to the be	st of my kno	wledge.		
					HUMBLE OIL 6	& REFINING	- COMPANY	V	
••		,	- N		((Company or C	perator)		
(DIL CON	SERVATIO	N COMMISSIC	DN By	·	(Signatur			
		Hit was	. / . / .		. ለሮፑእየሞ	(0.5			
By.	G-t-y	l.l.fr.nfibefr.nj	The bound	Ti	tle AGENT Send Comr	nunications	egarding we	ell to:	
Title					मालका है (OIL & REF			
		The same of			IIIIC				
					Address BOX 2347, HOBRS, NEW MEXICO				