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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Water Injection</b>		7. Unit Agreement Name <b>Skelly Penrose "B" Unit</b>
2. Name of Operator <b>Skelly Oil Company</b>		8. Farm or Lease Name <b>Skelly Penrose "B" Unit</b>
3. Address of Operator <b>P. O. Box 1351, Midland, Texas 79701</b>		9. Well No. <b>12</b>
4. Location of Well UNIT LETTER <b>P</b> <b>330</b> FEET FROM THE <b>South</b> LINE AND <b>330</b> FEET FROM THE <b>East</b> LINE, SECTION <b>31</b> TOWNSHIP <b>22S</b> RANGE <b>37E</b> NMPM.		10. Field and Pool, or Wildcat <b>Langelie-Mattix</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3391' D. F.</b>		12. County <b>Lea</b>

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <b>Plug off lower zones with polymer material</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Rigged up pulling unit 5-29-72. Pulled tubing and packer.
- 2) Set tubing open-ended at 3779' and squeezed perfs. 3748-3791' with 3000 gals. Watermaster 200 followed by 1000 gals. Watermaster 200 with increasing amounts of Silica Flour. Displaced to 3742'.
- 3) Treated remaining perfs. 3684-3742' with 250 gals. 15% NE acid.
- 4) Ran 114 Jts. (3570') of 2-3/8" OD tubing, loaded casing annulus with water treated with inhibitors and set packer at 3579'.
- 5) Hooked well to injection system and resumed injecting water on 6-1-72 into the Queen Formation through 5-1/2" OD casing perfs. 3684-3742' at a rate of 369 bbls. per day at 2000#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signature) J. R. Avent J. R. Avent TITLE Dist. Administrative Coordinator DATE June 16, 1972

APPROVED BY Joe D. Ramey DATE JUN 21 1972  
CONDITIONS OF APPROVAL, IF ANY: Dist. I, Supv.

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JUN 21 1972

OIL CONSERVATION COMM.  
HOUSTON, TEX.