NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C -104 Supersedes Old C-104 and C-110 SANTA FE REQUEST FOR ALLOWABLE Effective 1-1-65 FILE AND u.s.g.s. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE Jul 17 2 15 PM '65 OIL IRANSPORTER GAS OPERATOR PRORATION OFFICE Sperator tike by Oli Company Address nex 730 - hoobs, New hexces Reason(s) for filing (Check proper box) Other (Please explain) Deulocated to kelly Fenrose "II" Unit Change in Transporter of: New Well effective July 1, 1965. Recompletion $\bigcirc 11$ Dry Gas Change in Ownership Casinghead Gas Condensate Dalport Oil Corporation - Formerly King "A" No. 1 If change of ownership give name and address of previous owner ___ Dallas, Texas II. DESCRIPTION OF WELL AND LEASE Canglia lattix ormationerrose xi. Well No. Kind of Lease Skelly Serrose "S" Unit Fee State, Federal or Fee 12 Location East South Line and 330 330 Feet From The Les 47-E 22-5 , NMPM, Range Line of Section 31 , Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil Box 1510 - Midland, Texas Texas-New Mexico Pipe Line Company Address (Give address to which approved copy of this form is to be sent) or Dry Gas of Authorized Transporter of Casinghead Gas 🚺 Box 1135 - Eunice, New Mexico Skelly Oil Company Rge. ls gas actually connected? Twp. If well produces oil or liquids, give location of tanks. 22-S 37-E Yes P 31 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Same Res'v. Diff. Res'v. Gas Well New Well Workover Deepen Plug Back Designate Type of Completion -(X)Date Compl. Ready to Prod. P.B.T.D. Date Spudded Total Depth Tubing Depth Top Oil/Gas Pay Name of Producing Formation Pool Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET HOLE SIZE CASING & TUBING SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Producing Method (Flow, pump, gas lift, etc.) Date of Test Tubing Pressure Casing Pressure Choke Size Length of Test Oil-Bbls. Water - Bbls. Gas - MCF Actual Prod. During Test

GAS WELL

Gravity of Condensate Bbls. Condensate/MMCF Actual Frod, Test-MCF/D Length of Test Testing Method (pitot, back pr.) Tubing Pressure Casina Pressure Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

TO ME A CONTRACT OF THE SECOND
 (Signature)
 JUL ^(Title) 19 65

(Date)

OIL CONSERVATION COMMISSION

APPROVED Ö Supervisor, Dist. No. 1

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.