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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	For <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection		7. Unit Agreement Name Skelly Penrose "A" Unit
2. Name of Operator Skelly Oil Company		8. Farm or Lease Name Skelly Penrose "A" Unit
3. Address of Operator P. O. Box 1351, Midland, Texas 79701		9. Well No. 6
4. Location of Well UNIT LETTER L , 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 33 TOWNSHIP 22S RANGE 37E NMPM. Langlie-Mattix		10. Field and Pool, or Wildcat Langlie-Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3351' D. F.		12. County Lee

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Pull liner; run cement and perforate <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

To improve sweep efficiency, increase production and eliminate caving, we propose:

- 1) Rig up workover rig. Pull tubing and packer.
- 2) Clean out inside 5" OD liner and pull liner.
- 3) Clean out to TD 3689'.
- 4) Run 5" OD liner and set inside 7" OD casing with TIW Type "L" Hanger; top to be at approximately 3300' and bottom at 3689'.
- 5) Cement liner and allow to set 24 hours.
- 6) Run Temperature Log and if cement did not circulate, squeeze top of liner and allow cement to set 24 hours.
- 7) Clean out inside liner to 3680'.
- 8) Spot 500 gals. 7-1/2% acid, run Gamma Ray Neutron Collar Log 3680-2600' and perforate liner in Penrose zone as indicated.
- 9) Treat perfs. with 750 gals. 15% acid and ball sealers.
- 10) Run 2-3/8" OD cement-lined tubing, set packer at approximately 3250', hook well to injection system and resume injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) D. E. Crow TITLE Lead Clerk DATE June 12, 1972

APPROVED BY Orig. Signed by Joe D. Ramey TITLE Dist. 1, Supv. DATE JUN 14 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 13 1972

OIL CONSERVATION COMM.
HOBBS, N. M.