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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
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**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Water Injection</b>	7. Unit Agreement Name
2. Name of Operator <b>Skelly Oil Company</b>	<b>Skelly Penrose "A" Unit</b>
3. Address of Operator <b>P. O. Box 1351, Midland, Texas 79701</b>	8. Farm or Lease Name <b>Skelly Penrose "A" Unit</b>
4. Location of Well UNIT LETTER <b>L</b> , <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM THE <b>West</b> LINE, SECTION <b>33</b> TOWNSHIP <b>22S</b> RANGE <b>37E</b> NMPM.	9. Well No. <b>6</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3351' DF</b>	10. Field and Pool, or Wildcat <b>Langlie Mattix</b>
	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <b>Clean out to TD</b> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Moved in workover rig 3-5-72. Pulled tubing and packer.
- 2) Tagged fill at 3282'.
- 3) Cleaned out with bit 3282-3689' (TD).
- 4) Ran 102 joints 2-3/8" OD cement-lined tubing and set packer at 3113'.
- 5) Hooked well to injection system and resumed injection of water into the Penrose formation through open-hole section 3395-3689'.
- 6) Will run a temperature log in 30 days to determine which intervals are taking injection water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) D. R. Crow TITLE Lead Clerk DATE March 28, 1972

APPROVED BY John Runyan TITLE Geologist DATE MAR 30 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 25 1962

OIL CONSERVATION COMM.  
WASH., D. C.