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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. CIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name Langlie Mattix Penrose Sand Unit
2. Name of Operator ANADARKO PRODUCTION COMPANY	8. Farm or Lease Name Tract No. 34
3. Address of Operator Post Office Box 247, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER G , 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 33 TOWNSHIP 22 S RANGE 37 E NMPM.	10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) Not Available	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Whipstock around junk in hole <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Cemented open hole from top of junk at 3600' up to 3042', or 348' up into casing.
2. Rigged up rotary tools.
3. Commenced drilling cement at 3042' with a 6 1/8" bit.
4. Drilled cement to 3415', 25' below 7" casing set at 3390'.
5. Deviation in original hole at 3399' was 1 3/4°.
6. Began deviating hole at 3415' using Eastman knuckle joint.
7. Deviation at 3429' in new formation was 2 3/4°.
8. Reamed pilot hole to 6 1/8" continued drilling and increasing deviation to total depth at 3700' with a maximum deflection of 6°. This amounted to a maximum bottom hole displacement of 20' from the original.
9. Ran 429' 4 1/2" 11.60# J-55 casing and cemented using 60 sacks of cement.
10. Shut down 24 hours waiting on cement.
11. Went in hole with 6 1/8" bit and drilled 20' of cement above top of liner - 3251' to 3271'.
12. Changed 6 1/8" bit to 3 3/4" bit to drill out liner.
13. Top of cement in liner was at 3411'. Drilled cement to 3698'.
14. Ran Gamma Ray-Neutron logs.
15. Perforated 1 JSPF at 3540'-44', 3552'-54', 3559'-63', 3566'-74', 3581'-88', 3614'-16', 3618'-28',

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Continued on back)

SIGNED <i>M. J. [Signature]</i>	TITLE District Superintendent	DATE 9/25/67
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		

3640'-43', 3647'-51'.

16. Fracture treated in two stages using 28,650 gallons gelled water with 1# 10-20 SPG at 550# with 40 BPM in stage one. Stage two was 32,200 gallons gelled water with 1/2# 10-20 SPG at 36 BPM and 2550#. Total sand 45,650#.
17. Installed pumping equipment and placed on production.