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NEW MEXICO OIL CONSTRUCTION COMMISSION

Form 10-103
 Approved 12/74
 Oil and Gas
 Division

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO RE-ENTER EXISTING WELLS. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.



GAS
WELL

OTHER

Operator
 Skelly Oil Company

Address of Operator

P. O. Box 1351, Midland, Texas 79701

Location of Well

UNIT LETTER M 720 FEET FROM THE South LINE AND 660
West LINE, SECTION 33 TOWNSHIP 22S RANGE 37E

15. Elevation (show section, T₁, T₂, G₁, G₂, etc.)

3362' DF

Skelly Penrose "A" Unit

Skelly Penrose "A" Unit

7

Langlie-Mattix

Lea

Check Appropriate Box To Indicate Nature of Notice

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

REMEDIAL WORK ☐

COMMENCE DRILLING OR ☐

CASING TEST AND CEMENT ☐

OTHER ☐

ALTERING Casing ☐

PLUG AND ABANDONMENT ☐

OTHER Cement squeeze behind 7" OD casing to eliminate water channeling ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, including proposed work) SEE RULE 1103.

- 1) Move in workover rig. Pull rods and tubing.
- 2) Perforate 7" OD casing at 2700' with 2 shots.
- 3) Set cement retainer at 2650'.
- 4) Treat perfs. at 2700' with 750 gals. 15% acid.
- 5) Cement squeeze 7" OD casing perfs. with 300 sacks cement. WOC 48 hrs.
- 6) Drill out cement. Clean out to 3716' TD. Test squeezed perfs. and resqueeze if necessary.
- 7) Return well to producing status. Pumping Queen openhole 3411-3716'.

18. I hereby certify that the information above is true and complete to the best of my knowledge.

SIGNED D. R. Crow TITLE Lead Clerk

2-3-75

APPROVED BY [Signature] TITLE [Signature]

CONDITIONS OF APPROVAL, IF ANY: