

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-10561
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection Well		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Prize Operating Company		6. State Oil & Gas Lease No. 685270
3. Address of Operator 3500 William D. Tate, Suite 200, Grapevine, Texas 76051		7. Lease Name or Unit Agreement Name: Skelly Penrose 'A' Unit
4. Well Location Unit Letter J ; 1980 feet from the South line and 1980 feet from the East line Section 33 Township 22S Range 37E NMPM County Lea		8. Well No. 4
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3332' GR		9. Pool name or Wildcat Langlie Mattix 7-Rv Queen

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

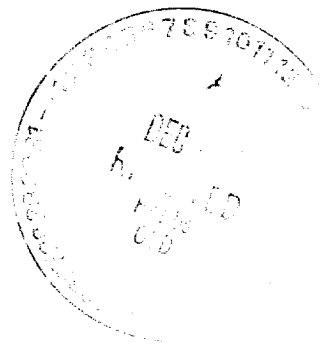
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Prize Operating Company respectfully requests approval to Temporarily Abandon the well by the following procedures as prescribed by the Oil Conservation Division.

1. MIRU service unit and pull out of hole with tubing and packer.
2. RIH with CIBP and set at approximately 3500'. (current perfs 3569-3627')
3. Test CIBP and casing to 500 psi.
4. RD and move off wellbore. Leave well TA'd.



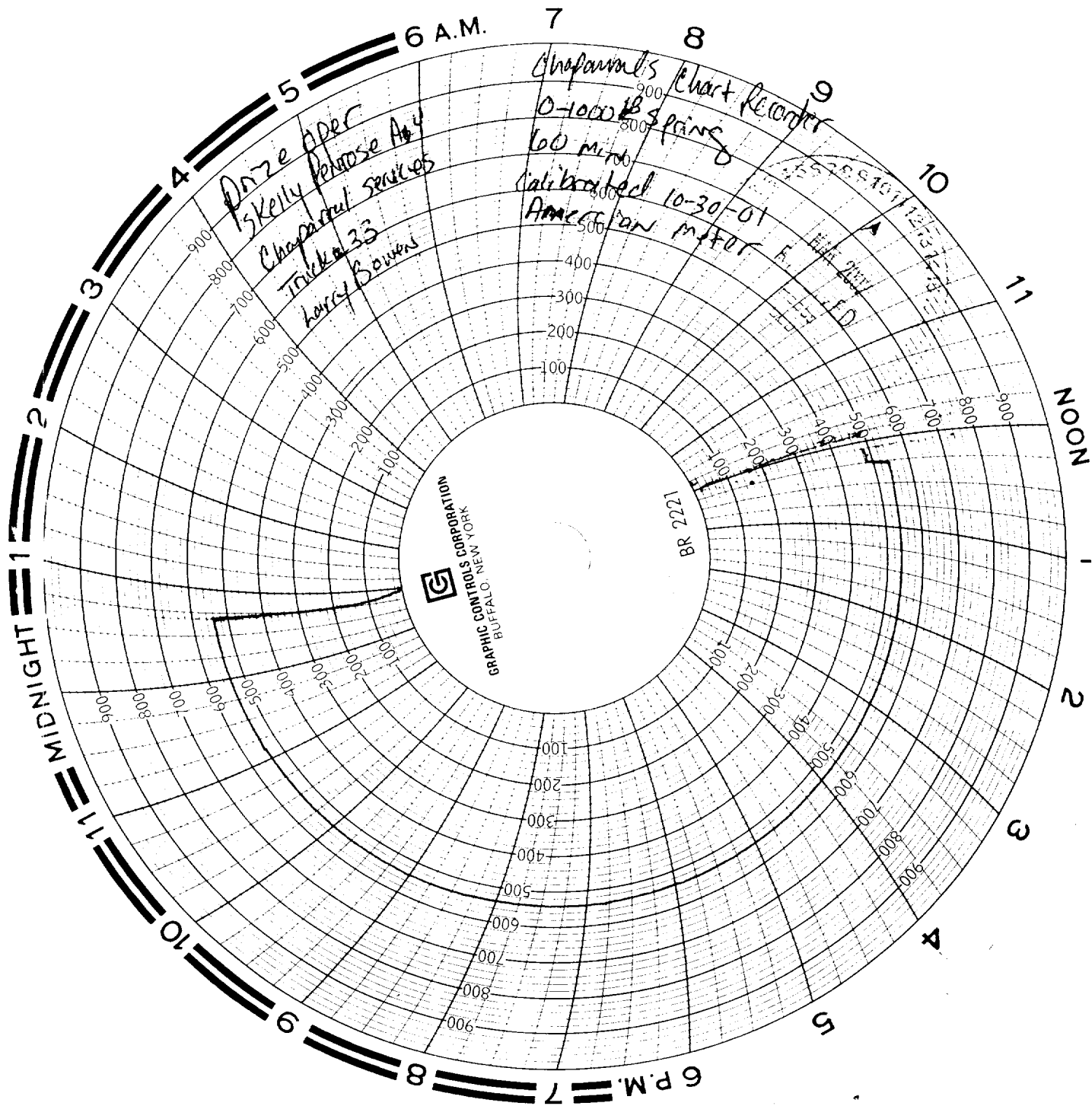
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Don Aldridge TITLE Regulatory Analyst DATE 12-6-2001

Type or print name: Don Aldridge Telephone No. 817-424-0454

(This space for State use)

APPROVED BY _____ TITLE _____ DATE DEC 11 2001
Conditions of approval, if any:



UPDATE 11-29-01
CURRENT COMPLETION

Well: Skelly Penrose A Unit # 004		FIELD: Langlie Mattix		Date: 11/29/01	
County: Lea		State: New Mexico		Status: Injection	
Directions:		Location: 1980' FSL & 1980 FEL		Survey: Sec 33, Township 22S, Range 37E	
PERMANENT WELLBORE DATA		API # 30-025-10561		DATA ON THIS COMPLETION	
Elevation: GL 3332'				Lease No. 301130-005	
DF: 3344'				Spud: 02-12-39 TD: 3705'	
KB:				RR: FP:	
TOC 16" @ Surface				Compl: 03-25-39	
16" 70# @ 114' in 17 1/2" hole				Cum.:	
Cemented w/ 50 sx class "C".				Current Prod: Injection Well	
8 5/8" 32# set @ 1168 w/ no cement				12/77 Repair casing leak, perf 2415' sqz w/ 350	
intension of pulling 8 5/8 when setting 7", but				sxs cmt followed by tail of 150 sx class C. Drill	
when attempted, unable to free 8 5/8"				out to plug back total depth of 3630	
Calc TOC @ 2784'					
Tubing:					
2 7/8" Tubing to below packer @ 3197'					
Rod String:					
Casing:					
7", 24# set @ 3384' in 9 5/8 hole					
Cemented w/ 100 sx Class "C"					
estimated TOC for 7" @ 2784'					
Liner:					
5", OD liner set from 3274' - 3684' 3696'					
w/ 1 1/4" X 4" slots staggered 3551-3671'					
PBDT: 3,630'					
TD: 3,705'					