

Form C-103

Skelly Penrose Unit "A" Well No. 4

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- 11) Ran 5" "RTTS" packer and set at 3500'. Spotted 500 gals. 15% acid over perfs at 3525', and made an unsuccessful attempt to pump into perfs at 3525'. Pulled packer.
- 12) Perforated 5" lin^{er} with 1/2" holes at 3569', 3574', 3578', 3589', 3596', 3627' (6 holes, 58').
- 13) Set 5" "RTTS" packer at 3504', had communications outside liner. Pulled packer.
- 14) Set 5" retainer at 3502' and cemented liner 3569-3627' with 200 sacks expanding cement. WOC 18 hrs.
- 15) Tested top of liner 3262-3502' with 2000# for 15 minutes; held ok. Pulled packer.
- 16) Drilled out retainer and cement 3502-3630'.
- 17) Spotted 250 gals. 7-1/2% acid 3627-3300'.
- 18) Perforated 5" liner with one 1/2" shot at: 3569', 3574', 3578', 3589', 3596', and 3627', (6 holes over 58' interval).
- 19) Set packer at 3530' and treated perfs with 750 gals. 15% NEA acid and 10 ball sealers.
- 20) Ran 107 Jts. (3227') of 2-3/8" OD Slim-line Tubing with 7" packer set at 3237'.
- 21) Loaded casing annulus behind tubing with water treated with inhibitors.
- 22) Hooked well to injection system and resumed injection of water on May 28, 1972, into 5" OD liner perfs. 3569-3627' of the Penrose formation at a rate of 155 bbls. per day at 1800#.

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JUN 1972

OIL CONSERVATION COMM.
HOBBS N. M.