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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection		7. Unit Agreement Name Skelly Penrose "A" Unit
2. Name of Operator Skelly Oil Company		8. Farm or Lease Name Skelly Penrose "A" Unit
3. Address of Operator P. O. Box 1351, Midland, Texas 79701		9. Well No. 12
4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 34 TOWNSHIP 22S RANGE 37E N.M.P.M.		10. Field and Pool, or Wildcat Langlie-Mattix Penrose Sd.
15. Elevation (Show whether DF, RT, GR, etc.) 3318' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Repair casing leak and clean out <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Leaks developed in the 7" OD casing. Tests indicated holes between 310' and 818'.

- 1) Rig up workover rig and pull tubing and packer.
- 2) Locate free point below 7" OD casing leaks between 310' - 818', cut off 7" OD casing at approximately 900' and pull.
- 3) Dress up 7" OD casing with casing sizing tool.
- 4) Set 7" OD casing with casing bowl and latch onto 7" OD casing in well. Test for leaks.
- 5) Clean out to TD 3660'.
- 6) Ran 2-3/8" OD cement-lined tubing and set Howco 5" x 2" R-3 packer at 3340'.
- 7) Fill casing annulus behind tubing with water treated with inhibitors and return well to injection status.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) J. R. Avent TITLE Dist. Adm. Coordinator DATE June 24, 1971
APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT 1 DATE JUN 28 1971
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 25 1971

U.S. CO. CONSERVATION COMM.
HOBBS, N. M.