### NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

# MISCELLANEOUS REPORTS ON WELLS

		(Submit to approp	riate Distric	t Office as	per Con	nmission Ru	ule 1106)		•
Name of Com				Addre	-	160		- 1	
Lease	acific was	l & Oil Company	<del></del>	Unit Letter		Box 1688		Range	New Mexico
State *	"A" Afo-1		59	E	15	235			36E
Date Work Pe 4-27-2			ie-Mattix			County	Lea		
			S A REPORT (			iate block)			-
	ing Drilling Opera		asing Test and	i Cement Jo	b	Other (I	Explain):		
Pluggin		Re nature and quantity	emedial Work						
	smls. casing 4% gel. Putture survey	T.D. of 3750.  Ing, set at 3749.  Imped plug to 36.  I - found top of nours before and	1. Coment 6841 at 81 1 coment a	ted with 135 a.m. at 24901	250 m 4/27/	759. Rar ted pipe	with n temper with 80	0	
Witnessed by	B. D. BAKE		LOW FOR RE		WORK RI			Coal 4	' 011 Co.
DF Elev.	T	D	ORIGIN	NAL WELL	DATA	Producing	T1		mpletion Date
Di Die						Froducing	Interval	Con	mpletion Date
Tubing Diame	eter	Tubing Depth		Oil Stri	ing Diame	eter	Oil S	String Depti	:h
Perforated Int	terval(s)			<del></del>					
Open Hole Int	terval			Produc	ing Forma	ation(s)			
	<del></del>		RESULT	S OF WOR	KOVER			····	
Test	Date of Test	Oil Production BPD	n Gas Pro	roduction FPD	Water F	Production BPD	GO Cubic fee		Gas Well Potential
Before Workover			-						
After Workover									
		RVATION COMMISSION	N /	to the	e best of	fy that the in my knowledg	formation g	iven above	e is true and complete
Approved by	11/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1	Mappelle		Name		ASI	Sale	ァー _	
Title		7		Positi		istrict E	maineer		
Date				Compa	any	exas Paci			Co.

#### NEW MEXICO OIL CONSERVATION COMMISSION

### MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

ļ					. 77			,		<del></del>
Name of Compa		and MT Ga			Addres	-	****** *****	Hobbs.		es Services
Lease	PACIFIC COS	and Oil Com	Well No.	Unit		1688 Section	Township	DODDE .	Rang	
	HAH A/e-l		59	1 -	E	15	23\$		۱ -	6 <b>E</b>
Date Work Perf	ormed	Pool	<del></del>				County			
4/17/5	9		Mattix	05 /	CL ,		Tes	<b>-</b>		
ra p	Daillia a O :	<del></del>	A REPORT			pproprie	te block) Other (Ex	th laim is		· · · · · · · · · · · · · · · · · · ·
	Drilling Operation		· ·		ent Job	l	Other (Ex	piain):		
Plugging		Ke nature and quantity	emedial Work		<del></del>		. <del></del>			<u>,</u>
•	Ran 10 ( below KE with 2% Comment of	at 9:30 p.m.; joints, 327; at 338;. Cl cael2. Pumpe circulated. I	8-5/8" 2 Emented we d plug t Tested ca	4# H rith j o 300 using	40 m 300 m 31 at with	uls.es neks 1 4:15	sing, set regular oc a.m 4/17/	11' ment '59•		
Witnessed by	Position Diet.r	Position  District Engineer			Company Texas PACIFIC COAL & OIL COMPANY					
	B. D.Bak	FILL IN BE								
					ELL D					
D F Elev.	T D		PBTI	D			Producing I	nterval	Co	ompletion Date
Tubing Diamete		Tubing Depth		10	Dil Strin	g Diame	ter	Oil Str	ing Dep	rh
Tubing Diamete		a uping 5 eptin				B - 144			BP	
Perforated Inte	rval(s)	·····························		<del></del>				······································		· · · · · · · · · · · · · · · · · · ·
				······································						
Open Hole Inte	rval				roducir	g Forma	ation(s)			
<del></del>			RESUL	TS OF	WORK	OVER		<del> </del>		
_	Date of	Oil Production	n Gas I	Product	ion	Water F	Production	GOR		Gas Well Potential
Test	Test	BPD		CFPD			PD	Cubic feet		MCFPD
Before Workover										
After Workover						.,.				
	OIL CONSERV	ATION COMMISSIO	N _				fy that the info my knowledge		en abov	re is true and complete
Approved by	1. S.	125/12			Name		A K	Î La	Le.	,
Title Constitution	ery (9)				Positio			<del></del>		
Date					Compa	ay	riet Engi s Pacific		011	Company
<u> </u>					<u> </u>	TONE			<u>-</u>	

# NEW mEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

# MISCELLANEOUS REPORTS ON WELLS - 1 1 1000

Name of Compai			•			mission Rul				
Texas Pa	oific Coal a	and Oil Com	pany	Address P.	0. B	ox 1688	CI 11 13 IdeH	os, New Mexico		
Lease State #A	# <b>A/o-1</b>		Well No. 59	Unit Letter	Section 15	Township 23-	_ 1	ange <b>36-E</b>		
Date Work Perfo	ormed - 4/18/59	Pool	ie-Mattix		Aqua an addition as	County L				
4/10/27	- 4/10/77		IS A REPORT O	F: (Check a	ppropria		<u></u>			
Beginning	Drilling Operatio	ns 🗶	Casing Test and	Cement Job	[	Other (E:	cplain):			
Plugging			Remedial Work							
	Ran 10 joir 338'. Cem Pumped plug	nts, 327', ented with g to 308' a	4/16/59. 8-5/8" 24# 300 sacks r t 4:15 a.m. psi for 30	H-40 smls egular ce , 4/17/59	e cas ment Con at 4:	ing - set with 2% c ment circ	at  mlated.			
Witnessed by	B. D. Baker			ct Engine	er			and Oil Company		
		FILL IN E	SELOW FOR RE	MEDIAL W		PORTS ON	LY			
D F Elev.	T D		PBTD				Interval			
Tubing Diamete							Interval	Completion Date		
1 upmg = 1 um 0 1		Tubing Depth		Oil Strin	g Diame	ter	Oil String			
		Tubing Depth		Oil Strin	g Diame	ter				
	rval(s)	Tubing Depth		Oil Strin						
Perforated Inter	rval(s)	Tubing Depth	RESULT		ng Forma					
Perforated Inter	rval(s)	Oil Produc	tion Gas Pi	Producir	oyer Forma			Depth  Gas Well Potential		
Perforated Inter	rval(s) rval Date of	Oil Produc	tion Gas Pi	Producin S OF WORK	oyer Forma	ation(s)	Oil String I	Depth  Gas Well Potential		
Perforated Inter	rval(s) rval Date of	Oil Produc	tion Gas Pi	Production FPD	oy Forms  OYER  Water F	ortion(s)  Production BPD	Oil String	Depth  Gas Well Potential  MCFPD		
Perforated Inter	Date of Test	Oil Produc	tion Gas Pi M C	Production FPD	OVER Water F	ortion(s)  Production BPD	GOR Cubic feet/Bb	Depth  Gas Well Potential		
Perforated Inter	Date of Test	Oil Produc BPD	tion Gas Pi M C	Production FPD	OVER Water F	Production BPD	GOR Cubic feet/Bb	Depth  Gas Well Potential  MCFPD		
Perforated Inter Open Hole Inter  Test Before Workover  After Workover	Date of Test	Oil Produc BPD	tion Gas Pi M C	Producin S OF WORK roduction FPD	OVER Water F E	Production BPD	GOR Cubic feet/Bb	Depth  Gas Well Potential  MCFPD		