Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico rgy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

T.

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

| Operator | ·D | | | · | | | | Well A | API No. | | | | |
|--|--------------------------------|---------------|---------|-------------|----------------------------|---------------------------------|------------------------------------|-----------------------|---------------|-------------|---------------|--|--|
| CHARLES W. KEM | <u> </u> | | | | | | | | | | - | | |
| 1701 E. Highla | ınd | | | Hol | bbs | , New Me | exico 88 | 3240 | | | | | |
| Reason(s) for Filing (Check proper box) Change in Transporter of: Other (Please explain) Change in Transporter of: | | | | | | | | | | | | | |
| New Well Recompletion | Oil | Change in | Dry (| • . | X. | | | | | | | | |
| Change in Operator | Casinghea | d Gas 🔲 | - | ensate [| 5 | | | | | | | | |
| f change of operator give name and address of previous operator | | | | | | | | | | | | | |
| II. DESCRIPTION OF WELL AND LEASE | | | | | | | | | | | | | |
| II. DESCRIPTION OF WELL A | Well No. Pool Name, Includin | | | | ng Formation Kind c | | | f Lease No. | | | | | |
| Stevens B-15 | | 3 Jalmat Ya | | | <u> </u> | | | | | 556(ъ) | | | |
| Location | 6 | 6.0 | | | c. | | 102 | 0 | | West | | | |
| Unit LetterN | : | 60 | Feet 1 | From The | | outh Lin | e and | Fe | et From The | WCISC | Line | | |
| Section 15 Township | 23: | S | Rang | e | 36E | E , NI | мрм, | Lea | | | County | | |
| THE PROJECT AND ANGROPHED OF CALL AND ALLERY | | | | | | | | | | | | | |
| III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil | | | | | | | | | | | | | |
| Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form is to be sent) | | | | | | | | | | | | | |
| Phillips 66 Gas | | | | | _ | 4001 Pe | sa, Texas | 7976 | 2 | | | | |
| If well produces oil or liquids, Unit Spive location of tanks. | | | Twp. | | Rge. | Is gas actually connected? When | | | 8-24-89 | | | | |
| f this production is commingled with that f | rom any oth | ner lease or | pool, g | give comm | ningli | | | 4. | 314C - | 743 | | | |
| IV. COMPLETION DATA | | | | | | | | _, | (| | | | |
| Designate Type of Completion - | · (X) | Oil Well | | Gas We | li | New Well | Workover | Deepen | Plug Back Sa | me Res'v | Diff Res'v | | |
| Date Spudded | Date Compl. Ready to Prod. | | | Total Depth | | | P.B.T.D. | | | | | | |
| levations (DF, RKB, RT, GR, etc.) Name of Producing Formation | | | | | | Top Oil/Gas Pay | | | Tubing Depth | | | | |
| Perforations | | | | | | | Depth (| | | | h Casing Shoe | | |
| | | TIDDIC | C+6 | mro A | NITO | OE) CENTE | NG BECOR | | | | | | |
| TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE | | | | | DEPTH SET | | | SACKS CEMENT | | | | | |
| . MOLE SIZE | FIGLE SIZE SAGING A FORMA SIZE | | | | | | DEI III GET | | | | | | |
| | | | | | | | | | | | | | |
| | | | | | | | | | | • | | | |
| V. TEST DATA AND REQUES | | | | | | _ | | | <u></u> | | | | |
| OIL WELL (Test must be after re | | | of load | d oil and | musi | | | | | full 24 hou | rs.) | | |
| Date First New Oil Run To Tank | Date of Te | st. | | | | Producing M | ethod (Flow, pa | итр, даз сут, с | uc.) | | | | |
| Length of Test | Tubing Pressure | | | | Casing Press | ıre | | Choke Size | Choke Size | | | | |
| | | | | | W. Dir | | | Gas- MCF | Gas- MCF | | | | |
| Actual Prod. During Test | Oil - Bbls. | | | | Water - Bbls. | | | C45-14201 | | | | | |
| GAS WELL | <u> </u> | | | | | <u> </u> | | | -L | | | | |
| Actual Prod. Test - MCF/D | Length of Test | | | | Bbls. Conder | sate/MMCF | | Gravity of Condensate | | | | | |
| | | | | | Cooling Descript (Shut in) | | | Chaka Siza | Choke Size | | | | |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | | | | Casing Pressure (Shut-in) | | | CINE SIL | | | | | |
| VI. OPERATOR CERTIFICATE OF COMPLIANCE | | | | | | | | ISERV | ATION D | IVISIC | N | | |
| I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above | | | | | | | | | | | | | |
| is true and complete to the best of my knowledge and belief. | | | | | | Date Approved MAR 2 1 1990 | | | | | | | |
| (Mashing M) Zing | | | | | | | 12 T | | | | | | |
| Signature Signature | | | | | | ∥ By_ | By ORIGINAL SIGNED BY JERRY SEXTON | | | | | | |
| CHARLES W. KEMP Operator | | | | | | | DISTRICT I SUPERVISOR | | | | | | |
| Printed Name Title 8-8-89 (505) 392-5364 | | | | | | Title | | | | | | | |
| Date | <u>`</u> | _ | ephone | | | | | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.