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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
, KANS, OKI EK	GAS		
OPERATOR			
PRORATION OFFICE			

VI.

March 26, 1974

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

FILE	1		Effective 1-1-65
1		AND	
U.S.G.S.	AUTHORIZATION TO TR	RANSPORT OIL AND NA	TURAL GAS
LAND OFFICE	 		
TRANSPORTER OIL			
GAS			
OPERATOR			
PRORATION OFFICE			
Operator			
American Petrofir	na Company of Texas		
Address	ia Company of Texas		
Box 1311, Big Spr	ring, Texas 79720		
Reason(s) for filing (Check proper t	box)	Other (Please ex	plain)
New Well	Change in Transporter of:		
Recompletion X	Oil Dry C	Gas	
Change in Ownership	Casinghead Gas Cond	ensate	
If change of ownership give name	e		
and address of previous owner			
DESCRIPTION OF WELL AN			
Lease Name	Well No. Pool Name, Including	Formation Ki	nd of Lease Leas
Edith Butler	1 Drinkard	St	rte, Federal o <u>r Fee</u>
Location			
M	660 Feet From The South	ine and 660	** t
Unit Letter;;	Feet From The South	ine and 600	Feet From The West
10			
Line of Section 18	Township 22-\$ Range	38-E , NMPM,	<u>Lea</u> co
DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of	Oil 🛣 or Condensate 🗀	Address (Give address to u	hich approved copy of this form is to be sent
Texas-New Mexico	Pine Tine Co	Box 1510, Midla	and Takes
Name of Authorized Transporter of	Casinghead Gas a or Dry Gas		hich approved copy of this form is to be sent
1			
Warren Petroleum		Box 1589, Tulse	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks.	M 18 22-S 38-E	Yes	Before 1963
YEAR I	with that from any other lance or need		
COMPLETION DATA	with that from any other lease or pool	, give comminging order nu	mber:
COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen Plug Back Same Restv. Diff.
Designate Type of Comple	tion - (X)		1 1
	A		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
10-13-52	3-22-74	. 7072	7072
Elevations (DF, RKB, RT, GR, etc.		Top Oil/Gas Pay	Tubing Depth
3335 GR	Drinkard	6468	6610
	DITURALO	0400	Depth Casing Shoe
· Periorations			
Perforations			
Open hole			6611
,	TUBING, CASING, AN	ID CEMENTING RECORD	6611
,	TUBING, CASING, AN	ID CEMENTING RECORD	6611 SACKS CEMENT
Open hole	CASING & TUBING SIZE		
Open hole HOLE SIZE 17-1/2	CASING & TUBING SIZE	303	SACKS CEMENT
Open hole HOLE SIZE 17-1/2 12-1/4	CASING & TUBING SIZE	303 2,756	SACKS CEMENT 300 550
Open hole HOLE SIZE 17-1/2	23-3/8" 2-5/8"	303	SACKS CEMENT
Open hole HOLE SIZE 17-1/2 12-1/4 8-3/4	CASING & TUBING SIZE 13-3/8" 9-5/8" 7"	303 2,756 6,611	SACKS CEMENT 300 550 500
Open hole HOLE SIZE 17-1/2 12-1/4 8-3/4 TEST DATA AND REQUEST	CASING & TUBING SIZE 13-3/8" 9-5/8" 7" FOR ALLOWABLE (Test must be	303 2,756 6,611 after recovery of total volume of	SACKS CEMENT 300 550
Open hole HOLE SIZE 17-1/2 12-1/4 8-3/4 TEST DATA AND REQUEST OIL WELL	CASING & TUBING SIZE 13-3/8" 9-5/8" 7" FOR ALLOWABLE (Test must be able for this decay)	303 2,756 6,611 after recovery of total volume (lepth or be for full 24 hours)	SACKS CEMENT 300 550 500 fload oil and must be equal to or exceed to
Open hole HOLE SIZE 17-1/2 12-1/4 8-3/4 TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	CASING & TUBING SIZE 13-3/8" 9-5/8" 7" FOR ALLOWABLE (Test must be	303 2,756 6,611 after recovery of total volume of	SACKS CEMENT 300 550 500 fload oil and must be equal to or exceed to
Open hole HOLE SIZE 17-1/2 12-1/4 8-3/4 TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	CASING & TUBING SIZE 13-3/8" 9-5/8" 7" FOR ALLOWABLE (Test must be able for this d	303 2,756 6,611 after recovery of total volume (lepth or be for full 24 hours)	SACKS CEMENT 300 550 500 fload oil and must be equal to or exceed to
Open hole HOLE SIZE 17-1/2 12-1/4 8-3/4 TEST DATA AND REQUEST OIL WELL	CASING & TUBING SIZE 13-3/8" 9-5/8" 7" FOR ALLOWABLE (Test must be able for this decay)	DEPTH SET 303 2.756 6,611 after recovery of total volume of the position of the formula of the position of	SACKS CEMENT 300 550 500 fload oil and must be equal to or exceed to
Open hole HOLE SIZE 17-1/2 12-1/4 8-3/4 TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 3-19-74 Length of Test	CASING & TUBING SIZE 13-3/8" 9-5/8" 7" FOR ALLOWABLE (Test must be able for this d Date of Test 3-24-74 Tubing Pressure	DEPTH SET 303 2,756 6,611 after recovery of total volume (lepth or be for full 24 hours) Producing Method (Flow, producing Method (Flow) Plow Casing Pressure	SACKS CEMENT 300 550 500 of load oil and must be equal to or exceed top imp, gas lift, etc.) Choke Size
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All sections of this form must be fable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.