

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes Old O-104 and O-11
Effective 1-1-85

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

Operator
Hanson Operating Company, Inc.
Address
P. O. Box 1515, Roswell, New Mexico 88201
Reason(s) for filing (Check proper box)
New Well ☐ Change in Leasehold, ☐
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain) Effective July 1, 1982,
Change Operator Name From:
Hanson Oil Corporation
P. O. Box 1515, Roswell, New Mexico 88201
Change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	State of Lease	Lease No.
Max Gutman	4	Paddock	State, Federal or Fee	Fee
Location	Unit Letter	Feet From The	North Line and	1980
	F	2080	Feet From The	West
Range of Section	19	Township	22-S	Range
			38-E	Lea
				County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

SCURLOCK PERMIAN CORP EFF 9-1-91

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Name of Authorized Transporter of Gas ☐ or Dry Gas ☐
Permian Corporation, P.O. Box 1183 - Houston, TX 77001	Warren Petroleum, Co., P.O. Box 1589 - Tulsa, OK 74102
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	
Well produces oil or gas, ☐ Unit ☐ Gas ☐ or ☐	Leasehold ☐ or ☐
Give location of lease, ☐ K 19 22-S 38-E	Yes ☐ TSTM ☐
this production is commingled with that from any other lease, pool, glase, leasehold, or leasehold	

COMPLETION DATA

Designate Type of Completion - (X)	Oil well ☐ Gas well ☐ New Well ☐ Recompletion ☐ Change in Completion ☐
Date of Completion	Date of Completion
Location (DE, RRB, RT, etc.)	Name of Completion Element
	Depth of Completion
	Depth of Completion

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH FEET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE

Test Name	Date of Test	Test Results (Flow, Pressure, etc.)
Length of Test	Testing Procedure	Testing Results
Number of Test Runs	Oil-Brine	Oil-Brine

ANALYSIS

Analysis Test-MCP/1	Length of Test	Gravity of Sample	Gravity of Sample
Analysis Test-MCP/2	Testing Results (Flow-Brine)	Gravity of Sample	Gravity of Sample

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Signature: *[Signature]*
Production Analyst
Date: 1/24/82

OIL CONSERVATION COMMISSION
JUL 23 1982
APPROVED
ORIGINAL SIGNED BY
JERRY SEXTON
DISTRICT 1 SUPR.

This form is to be filed in compliance with N.M.C. 11-2-1, 11-2-2, 11-2-3, 11-2-4, 11-2-5, 11-2-6, 11-2-7, 11-2-8, 11-2-9, 11-2-10, 11-2-11, 11-2-12, 11-2-13, 11-2-14, 11-2-15, 11-2-16, 11-2-17, 11-2-18, 11-2-19, 11-2-20, 11-2-21, 11-2-22, 11-2-23, 11-2-24, 11-2-25, 11-2-26, 11-2-27, 11-2-28, 11-2-29, 11-2-30, 11-2-31, 11-2-32, 11-2-33, 11-2-34, 11-2-35, 11-2-36, 11-2-37, 11-2-38, 11-2-39, 11-2-40, 11-2-41, 11-2-42, 11-2-43, 11-2-44, 11-2-45, 11-2-46, 11-2-47, 11-2-48, 11-2-49, 11-2-50, 11-2-51, 11-2-52, 11-2-53, 11-2-54, 11-2-55, 11-2-56, 11-2-57, 11-2-58, 11-2-59, 11-2-60, 11-2-61, 11-2-62, 11-2-63, 11-2-64, 11-2-65, 11-2-66, 11-2-67, 11-2-68, 11-2-69, 11-2-70, 11-2-71, 11-2-72, 11-2-73, 11-2-74, 11-2-75, 11-2-76, 11-2-77, 11-2-78, 11-2-79, 11-2-80, 11-2-81, 11-2-82, 11-2-83, 11-2-84, 11-2-85, 11-2-86, 11-2-87, 11-2-88, 11-2-89, 11-2-90, 11-2-91, 11-2-92, 11-2-93, 11-2-94, 11-2-95, 11-2-96, 11-2-97, 11-2-98, 11-2-99, 11-2-100.