

Operator <u>TEXACO Inc</u>			Lease <u>AN Blueberry Federal No. 1</u>			Well No. <u>6</u>	
Location of Well	Unit <u>B</u>	Sec <u>19</u>	Twp <u>22S</u>	Rge <u>38E</u>	County <u>Lea</u>		
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art. Lift	Prod. Medium (Thg or Gas)	Choke Size	
Upper Comp	<u>Blueberry</u>		<u>Gas</u>	<u>Flow</u>	<u>TBS</u>	<u>1</u>	
Lower Comp	<u>Donald S. Brunson Dr. No.</u>		<u>Oil</u>	<u>Flow</u>	<u>TBS</u>	<u>20/64</u>	

R-8593 - 2/1/88

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 8:30 AM 1-19-87

Well opened at (hour, date): 8:30 AM 1-20-87

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>211</u>	<u>188</u>
Stabilized? (Yes or No).....	<u>YES</u>	<u>YES</u>
Maximum pressure during test.....	<u>211</u>	<u>369</u>
Minimum pressure during test.....	<u>58</u>	<u>188</u>
Pressure at conclusion of test.....	<u>58</u>	<u>369</u>
Pressure change during test (Maximum minus Minimum).....	<u>-153</u>	<u>+181</u>
Was pressure change an increase or a decrease?.....	<u>DECREASE</u>	<u>INCREASE</u>
Well closed at (hour, date): <u>8:30 AM 1-21-87</u>	Total Time On Production <u>24 Hrs</u>	
Oil Production During Test: <u>1</u> bbls; Grav. <u>32.7</u>	Gas Production During Test: <u>28</u> MCF; GOR <u>28,000</u>	

Remarks _____

FLOW TEST NO. 2

Well opened at (hour, date): 8:30 AM 1-22-87

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>221</u>	<u>369</u>
Stabilized? (Yes or No).....	<u>YES</u>	<u>YES</u>
Maximum pressure during test.....	<u>221</u>	<u>359</u>
Minimum pressure during test.....	<u>218</u>	<u>40</u>
Pressure at conclusion of test.....	<u>218</u>	<u>57</u>
Pressure change during test (Maximum minus Minimum).....	<u>-3</u>	<u>-319</u>
Was pressure change an increase or a decrease?.....	<u>DECREASE</u>	<u>DECREASE</u>
Well closed at (hour, date): <u>8:30 AM 1-23-87</u>	Total time on Production <u>24 Hrs</u>	
Oil Production During Test: <u>2</u> bbls; Grav. <u>32.7</u>	Gas Production During Test: <u>20</u> MCF; GOR <u>25,000</u>	

Remarks _____

ANNUAL ZONE SEGREGATION TEST

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved FEB 24 1987
New Mexico Oil Conservation Commission
By [Signature]
Title DISTRICT 1 SUPERVISOR

Operator Texaco Inc
By [Signature]
Title AREA Supt.
Date 2-23-87

RECEIVED

FEB 23 1987

OCD
HOBBS OFFICE