

District I - (505) 393-6161

PO Box 1980

Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First

Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Road

Aztec, NM 87410

New Mexico

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street

Santa Fe, New Mexico 87505

(505) 827-7131

Form C-140

Originated 11/1/95

Submit Original

Plus 2 Copies

to appropriate

District Office

H-0038

**APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL**

THREE COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE CONSERVATION DIVISION.

I. Operator: Texaco Exploration & Production Inc OGRID #: 022351

Address: 205 E. Bender Blvd., Hobbs, New Mexico 88240

Contact Party: Paula Ives Phone #: (505) 397-0432

II. Name of Well: Blinebry, A.H. Federal #7 API #: 30 025 12138
Location of Well: Unit Letter G, 1980 Feet from the North line and 1974 feet from the East

Section 19, Township 22S, Range 38E, NMPM, Lea County

III. Date Workover Procedures Commenced: 02-12-96
Date Workover Procedures were Completed: 02-21-96

IV. Attach a description of the Workover Procedures undertaken to increase the projection from the Well.

V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.

VI. Pool(s) on which Production Projection is based: Wantz Granite Wash Pool

VII. AFFIDAVIT:

State of N. M.)
) ss.
County of Lea)

Russell S. Pool, being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
Restoration Project.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

(Name)

Senior Engineer Hobbs Operating Unit

(Title)

SUBSCRIBED AND SWORN TO before me this 13th day of June, 1996

Pam D. Hunt
Notary Public Pam D. Hunt

My Commission expires: 9/13/97

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of 02 - 21 - 1996.

Paul G. Kautz
District Supervisor, District 1 **Geologist**
Oil Conservation Division

Date: 6/25/96

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.
DATE: _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

ORIGINAL 3160-5

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER
2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.
3. Address and Telephone No.
205 E. Bender, HOBBS, NM 88240 397-0442
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter G : 1980 Feet From The NORTH Line and 1947 Feet From The
EAST Line Section 19 Township 22S Range 38E

5. Lease Designation and Serial No.
LC032104
6. If Indian, Allottee or Tribe Name
7. If Unit or CA, Agreement Designation
8. Well Name and Number
BLINEBRY, A. H. FEDERAL NCT-1
7
9. API Well No.
30 025 12138
10. Field and Pool, Exploratory Area
South Brunson Drinkard - Abo
11. County or Parish, State
LEA, NEW MEXICO

Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

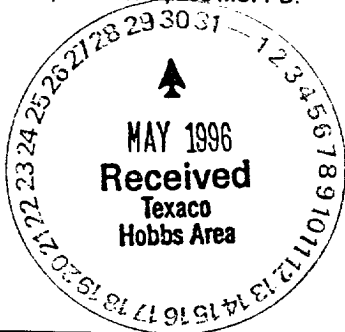
TYPE OF SUBMISSION	TYPE OF ACTION
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☒ Recompletion
☐ Final Abandonment Notice	☒ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☐ OTHER: _____
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut-Off
	☐ Conversion to Injection
	☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Objective: Texaco intends to plug - back the current Granite Wash completion and perforate the South Brunson Drinkard - Abo formation.

1. MIRU. TOH with production equipment. Installed BOP.
2. 2-12-96 TIH with CIBP and sat @ 7327' (Granite Wash perforations @ 7378'-7480'). Test CIBP to 1000#.
3. 2-14-96 Perforated Drinkard - Abo formation with 2 jsfp on interval 7046'-7270'.
4. Acid treated new perforations with 20000g 20% NEFE acid with CO2 + ball sealers.
5. 2-17-96 Perforated Drinkard - Abo with 2 jsfp on interval 6750'-6948'.
6. Acid treated new perforations with 20000g 20% NEFE acid with CO2 + ball sealers.
7. 2-21-96 TIH with production equipment and return to production.
8. OPT TEST 3-6-96 Pumping 24 Hours 80 BOPD, 7 BOWPD, 235 MCFPD.



4. I hereby certify that the foregoing is true and correct

SIGNATURE Paul R. Wilcox TITLE Field Technician DATE 4/26/96
TYPE OR PRINT NAME Paul R. Wilcox

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Production Projection

Well Name & #:	Blinebry, A.H. Federal NCT-1 #7		Prior Oil Prod. Rate (BOPD):	7
Producing Formation:	South Brunson Drinkard Abo		Oil Decline Factor:	0.974003747
Oil Decline Rate (%):	27.1		Prior Gas Prod. Rate (MCFGD):	15
Gas Decline Rate (%):	27.1			
Completion Date (m/yr):	Apr-96		Gas Decline Factor:	0.974003747

Month	Projected Oil Production	Projected Gas Production	Projected Cumulative Oil Production	Projected Cumulative Gas Production
Apr-96	213	456	213	456
May-96	207	444	420	900
Jun-96	202	433	622	1333
Jul-96	197	421	819	1754
Aug-96	192	410	1010	2164
Sep-96	187	400	1197	2564
Oct-96	182	389	1378	2954
Nov-96	177	379	1555	3333
Dec-96	172	369	1728	3702
Jan-97	168	360	1896	4062
Feb-97	164	350	2059	4412
Mar-97	159	341	2218	4754
Apr-97	155	332	2373	5086
May-97	151	324	2525	5410
Jun-97	147	315	2672	5725
Jul-97	143	307	2815	6032
Aug-97	140	299	2955	6332
Sep-97	136	291	3091	6623
Oct-97	132	284	3223	6907
Nov-97	129	276	3352	7183
Dec-97	126	269	3478	7452
Jan-98	122	262	3600	7715
Feb-98	119	255	3719	7970
Mar-98	116	249	3836	8219
Apr-98	113	242	3949	8461
May-98	110	236	4059	8697
Jun-98	107	230	4166	8927
Jul-98	104	224	4271	9151
Aug-98	102	218	4372	9369
Sep-98	99	212	4471	9582
Oct-98	97	207	4568	9789
Nov-98	94	202	4662	9990
Dec-98	92	196	4754	10186

Production Projection

Jan-99	89	191	4843	10378
Feb-99	87	186	4930	10564
Mar-99	85	181	5014	10745
Apr-99	82	177	5097	10922
May-99	80	172	5177	11094
Jun-99	80	172	5177	11094
Jul-99	78	168	5255	11262
Aug-99	76	163	5332	11425
Sep-99	74	159	5406	11584
Oct-99	72	155	5478	11739
Nov-99	70	151	5548	11890
Dec-99	69	147	5617	12036
Jan-00	67	143	5684	12180
Feb-00	65	139	5749	12319
Mar-00	63	136	5812	12455
Apr-00	62	132	5874	12587
May-00	60	129	5934	12716
Jun-00	60	129	5934	12716
Jul-00	59	125	5993	12841
Aug-00	57	122	6050	12963
Sep-00	56	119	6105	13082
Oct-00	54	116	6159	13198
Nov-00	53	113	6212	13311
Dec-00	51	110	6263	13421
Jan-01	50	107	6313	13528
Feb-01	49	104	6362	13632
Mar-01	47	102	6409	13734
Apr-01	46	99	6455	13833
May-01	45	96	6500	13929
Jun-01	45	96	6500	13929
Jul-01	44	94	6544	14023
Aug-01	43	91	6587	14115
Sep-01	42	89	6628	14204
Oct-01	40	87	6669	14291
Nov-01	39	84	6708	14375
Dec-01	38	82	6747	14457
Jan-02	37	80	6784	14538
Feb-02	36	78	6821	14616
Mar-02	35	76	6856	14692
Apr-02	35	74	6891	14766
May-02	34	72	6924	14838
Jun-02	33	70	6957	14908
Jul-02	32	68	6989	14977
Aug-02	31	67	7020	15043
Sep-02	30	65	7051	15108
Oct-02	30	63	7080	15171

Production Projection

Nov-02	29	62	7109	15233
Dec-02	28	60	7137	15293
Jan-03	27	58	7164	15351
Feb-03	27	57	7191	15408
Mar-03	26	55	7216	15464
Apr-03	25	54	7242	15518
May-03	25	53	7266	15570
Jun-03	24	51	7290	15622
Jul-03	23	50	7313	15672
Aug-03	23	49	7336	15720
Sep-03	22	47	7358	15767
Oct-03	22	46	7380	15814
Nov-03	21	45	7401	15859
Dec-03	20	44	7421	15902
Jan-04	20	43	7441	15945
Feb-04	19	41	7460	15986
Mar-04	19	40	7479	16027
Apr-04	18	39	7498	16066
May-04	18	38	7515	16104
Jun-04	17	37	7533	16142
Jul-04	17	36	7550	16178
Aug-04	17	35	7566	16214
Sep-04	16	35	7582	16248
Oct-04	16	34	7598	16282
Nov-04	15	33	7613	16314
Dec-04	15	32	7628	16346
Jan-05	14	31	7643	16377
Feb-05	14	30	7657	16408
Mar-05	14	29	7671	16437
Apr-05	13	29	7684	16466
May-05	13	28	7697	16494
Jun-05	13	27	7710	16521
Jul-05	12	27	7722	16548
Aug-05	12	26	7734	16573
Sep-05	12	25	7746	16598
Oct-05	11	25	7757	16623
Nov-05	11	24	7769	16647
Dec-05	11	23	7779	16670
Jan-06	11	23	7790	16693
Feb-06	10	22	7800	16715
Mar-06	10	21	7810	16736
Apr-06	10	21	7820	16757
May-06	10	20	7830	16778
Jun-06	9	20	7839	16797
Jul-06	9	19	7848	16817
Aug-06	9	19	7857	16836

Production Projection

Sep-06	9	18	7865	16854
Oct-06	8	18	7873	16872
Nov-06	8	17	7882	16889
Dec-06	8	17	7890	16906
Jan-07	8	17	7897	16923
Feb-07	8	16	7905	16939
Mar-07	7	16	7912	16954
Apr-07	7	15	7919	16970
May-07	7	15	7926	16984
Jun-07	7	14	7933	16999
Jul-07	7	14	7939	17013
Aug-07	6	14	7946	17027
Sep-07	6	13	7952	17040
Oct-07	6	13	7958	17053
Nov-07	6	13	7964	17066
Dec-07	6	12	7970	17078
Jan-08	6	12	7975	17090
Feb-08	5	12	7981	17102
Mar-08	5	11	7986	17113
Apr-08	5	11	7991	17124
May-08	5	11	7996	17135
Jun-08	5	11	8001	17146
Jul-08	5	10	8006	17156
Aug-08	5	10	8011	17166
Sep-08	5	10	8015	17176
Oct-08	4	9	8020	17185
Nov-08	4	9	8024	17195
Dec-08	4	9	8028	17204
Jan-09	4	9	8032	17212
Feb-09	4	9	8036	17221
Mar-09	4	8	8040	17229
Apr-09	4	8	8044	17237
May-09	4	8	8048	17245
Jun-09	4	8	8051	17253
Jul-09	3	7	8055	17260
Aug-09	3	7	8058	17268
Sep-09	3	7	8062	17275
Oct-09	3	7	8065	17282
Nov-09	3	7	8068	17288
Dec-09	3	7	8071	17295
Jan-10	3	6	8074	17301
Feb-10	3	6	8077	17308
Mar-10	3	6	8080	17314
Apr-10	3	6	8082	17320
May-10	3	6	8085	17325
Jun-10	3	6	8088	17331

Production Projection

Jul-10	3	5	8090	17336
Aug-10	2	5	8093	17342
Sep-10	2	5	8095	17347
Oct-10	2	5	8098	17352
Nov-10	2	5	8100	17357
Dec-10	2	5	8102	17362
Jan-11	2	5	8104	17366
Mar-11	2	5	8106	17371
Apr-11	2	4	8108	17375
Apr-11	2	4	8110	17380
May-11	2	4	8112	17384
Jun-11	2	4	8114	17388
Jul-11	2	4	8116	17392
Aug-11	2	4	8118	17396
Sep-11	2	4	8120	17400
Oct-11	2	4	8121	17403
Nov-11	2	4	8123	17407
Dec-11	2	3	8125	17410
Jan-12	2	3	8126	17414
Mar-12	2	3	8128	17417
Apr-12	2	3	8129	17420
Apr-12	1	3	8131	17423
May-12	1	3	8132	17426
Jun-12	1	3	8134	17429
Jul-12	1	3	8135	17432
Aug-12	1	3	8136	17435
Sep-12	1	3	8138	17438
Oct-12	1	3	8139	17441
Nov-12	1	3	8140	17443
Dec-12	1	3	8141	17446
Jan-13	1	2	8142	17448
Mar-13	1	2	8144	17451
Apr-13	1	2	8145	17453
Apr-13	1	2	8146	17455
May-13	1	2	8147	17457
Jun-13	1	2	8148	17460
Jul-13	1	2	8149	17462
Aug-13	1	2	8150	17464
Sep-13	1	2	8151	17466
Oct-13	1	2	8152	17468
Nov-13	1	2	8153	17470
Dec-13	1	2	8153	17472
Jan-14	1	2	8154	17473
Mar-14	1	2	8155	17475
Apr-14	1	2	8156	17477
Apr-14	1	2	8157	17478

Production Projection

May-14	1	2	8157	17480
Jun-14	1	2	8158	17482
Jul-14	1	2	8159	17483
Aug-14	1	2	8160	17485
Sep-14	1	1	8160	17486
Oct-14	1	1	8161	17488
Dec-14	1	1	8162	17489
Jan-15	1	1	8162	17490
Feb-15	1	1	8163	17492
Mar-15	1	1	8163	17493
Apr-15	1	1	8164	17494
Apr-15	1	1	8165	17495
May-15	1	1	8165	17497
Jun-15	1	1	8166	17498
Jul-15	1	1	8166	17499
Aug-15	1	1	8167	17500
Oct-15	0	1	8167	17501