Submí: to Appropriate

State of New Mexico District Office

Energy, Minerals and Natural Resources Department

Form C-101

Revised 1-1-89

State Lesse-6 copies Fee Lease-6 copies

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT I		Santa I	Fe, New Mexic	o 87:	504-2088		
P.O. Box 1980, Hot	DS. NM 88240						
DISTRICT II						ned by OCD on	New Wellet
	O. Drawer Dd, Artesia, NM 88210				API NO. (assigned by OCD on New Wells) 30-025-12146		
DISTRICT III	CEIA, NM 88210				6. Indicate Ty		
					,,		
1000 Rio Brazos Rd.	, Aztec, Nm 87410					STATE	FEE X
					8. State Oil 8	Gas Lease No	
1a. Type of Work:	TION FOR PERMIT TO D	RILL, DEEPEN, OF PLU	G BACK		Williamano		
TO THE OF WORK;	_	_			7. Lease Name		
b. Type of Well:	DRILL RE-EI	NTER DEEPEN	PLUG BACK	ĸΧ	HIGGINS	or Unit Agree	ment Name
OIL	GAS OTHER						
WELL	WELL X	SINGLE	MULTIPLE	E	ļ		
2. Name of Operator		ZONE	ZONE		ļ		
	VRON U.S.A. PRO				8. Well No.		
Address of Opera	VIION U.S.A. 1413	DUCTION CO.	M.				•
. Unditess of Obels	tor		<u> </u>		•		
U. Opere					9. Pool name o	r Wildcet	1
or opere				THEW	9. Pool name o	r Wildcat	1
P.O. B	DX 1150, MIDLAN	D, TX 79702 AT	ΓN: P.R. MATT	THEW	9. Pool name of	r Wildcet & GAS	1
P.O. B(Well Location Unit Letter	OX 1150, MIDLAN		IN: P.R. MATT	THEW	TUBB OIL	& GAS	
P.O. B6 - Well Location Unit Letter	DX 1150, MIDLAN	D, TX 79702 AT	IN: P.R. MATT	Line er	TUBB OIL	r Wildcat & GAS O Feet From 1	
P.O. B(. Well Location Unit Letter	OX 1150, MIDLAN	D, TX 79702 AT	IN: P.R. MATT	Line er	TUBB OIL	& GAS	
P.O. B(. Well Location Unit Letter	OX 1150, MIDLAN	D, TX 79702 AT 80 Feet From The Township 2:	ΓN: P.R. MATT EAST 2S	Line er	/ TUBB OIL 8 198 38E	& GAS	The SOUTHLine
P.O. B(. Well Location Unit Letter	OX 1150, MIDLAN	D, TX 79702 AT 80 Feet From The Township 2:	EAST 2S	Line er	198 38E	& GAS	The SOUTHLine
P.O. Bo	OX 1150, MIDLAN 1	D, TX 79702 AT 80 Feet From The Township 2:	FN: P.R. MATT EAST 2S Toposed depth 6325	Line ar	TUBB OIL 8 198 38E 11. Formation TUBB	& GAS	The SOUT Line LEA County
P.O. Bo Well Location Unit Letter Section 3. Elevation (Show (OX 1150, MIDLAN	D, TX 79702 AT 80 Feet From The Township 2: 10. P	FN: P.R. MATT EAST 2S Toposed depth 6325	Line ar	198 38E	GAS O Feet From T	LEA county 12. Rotary or C.T. ROTARY
P.O. Bo	OX 1150, MIDLAN 19: 19: 29 PF,RT, GR, etc.)	D, TX 79702 AT 80 Feet From The Township 2: 10. P	EAST 2S roposed depth 6325 Bond	Line ar Range	TUBB OIL 8 198 38E 11. Formation TUBB	GAS O Feet From T	LEA County 12. Rotary or C.T. ROTARY
P.O. Bo . Well Location Unit Letter Section 3. Elevation (Show (OX 1150, MIDLAN 19 29 PF,RT, GR, etc.) GE EXISTIN	D, TX 79702 AT 80 Feet From The Township 2: 10. P	EAST 2S roposed depth 6325 Bond	Line ar Range	TUBB OIL 8 198 38E 11. Formation TUBB	GAS O Feet From T	LEA county 12. Rotary or C.T. ROTARY
P.O. Bo Well Location Unit Letter Section 3. Elevation (Show (OX 1150, MIDLAN 19: 19: 29 PF,RT, GR, etc.)	D, TX 79702 AT 80 Feet From The Township 2: 10. P	EAST 2S roposed depth 6325 Bend MENT PROGRAM	Range 16. Dri	TUBB OIL 8 38E 11. Formation TUBB de Contractor IKNOWN	GAS O Feet From 1 NMPM 18. Date W	LEA County 12. Rotary or C.T. ROTARY
P.O. Bo. Well Location Unit Letter Section B. Elevation (Show () 3376	OX 1150, MIDLAN 19 29 PF,RT, GR, etc.) GE EXISTIN	D, TX 79702 AT 80 Feet From The Township 10. P 14. Kind & Status Plug BLANKET IG CASING AND CEI WEIGHT PER FOOT	EAST 2S roposed depth 6325 Bond MENT PROGRAM SETTING DEPTH	Range 16. Dri	TUBB OIL 8 198 38E 11. Formation TUBB In Contractor IKNOWN	GAS O Feet From 1 NMPM 18. Date W	LEA County 12. Rotary or C.T. ROTARY
P.O. Bo. Well Location Unit Letter Section B. Elevation (Show () 3376	DX 1150, MIDLAN 19 29 PF,RT, GR, etc.) GE EXISTIN	D, TX 79702 AT 80 Feet From The Township 2: 10. P 14. Kind & Status Plug BLANKET NG CASING AND CEI WEIGHT PER FOOT UNKNOWN	TN: P.R. MATT EAST 2S Toposed depth 6325 Bond MENT PROGRAM SETTING DEPTH 307'	Range 16. Dri	TUBB OIL 8 38E 11. Formation TUBB Ide Contractor JKNOWN SACKS OF CEMI	GAS O Feet From 1 NMPM 18. Date W	LEA County 12. Rotary or C.T. ROTARY ork will start ASAP
P.O. Bo Well Location Unit Letter Section 3. Elevation (Show (DX 1150, MIDLAN 19 29 PF,RT, GR, etc.) GE EXISTIN SIZE OF CASING 13 3/8" 9 5/8"	D, TX 79702 AT 80 Feet From The Township 2: 10. P 14. Kind & Status Plug BLANKET NG CASING AND CEI WEIGHT PER FOOT UNKNOWN 36	TN: P.R. MATT EAST 2S Toposed depth 6325 Bond MENT PROGRAM SETTING DEPTH 307' 2939'	Range 16. Dri	TUBB OIL 8 198 38E 11. Formation TUBB In Contractor IKNOWN	GAS O Feet From 1 NMPM 18. Date W	LEA county 12. Rotary or C.T. ROTARY ork will start ASAP EST. TOP CIRC.
P.O. Bo 4. Well Location Unit Letter Section 3. Elevation (Show (Sandard)) SIZE OF HOLE UNKNOWN	29 DF,RT, GR, etc.) GE EXISTIN SIZE OF CASING 13 3/8"	D, TX 79702 AT 80 Feet From The Township 2: 10. P 14. Kind & Status Plug BLANKET NG CASING AND CEI WEIGHT PER FOOT UNKNOWN	TN: P.R. MATT EAST 2S Toposed depth 6325 Bond MENT PROGRAM SETTING DEPTH 307'	Range 16. Dri	TUBB OIL 8 38E 11. Formation TUBB Ide Contractor JKNOWN SACKS OF CEMI	GAS O Feet From 1 NMPM 18. Date W	LEA County 12. Rotary or C.T. ROTARY ork will start ASAP

IT IS PROPOSED TO: ABANDON BLINEBRY AND RECOMPLETE THE TUBB. SET CICR AT 5500', SQX BLINEBRY PERFS 5546-5750 WITH CEMENT. DRILL OUT TO 6325 AND TEST SQUEEZE TO 500 PSI. PERF TUBB PAY AT 5985'-6280' WITH 2 JHPF, 42 HOLES. ACIDIZE AND FRAC PERFS, FLOW WELL BACK.

TIH WITH TBG. AND PACKER, SET AND LOAD BACKSIDE AND TEST.

RETURN TO PRODUCTION.

IN ABOVE SPACE DESCRIBE PROPOSE IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PROPOSED IN PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.	DOUTIVE ZONE AND PROPO	DSED
I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE TECHNICAL ASSISTANT		
TYPE OR PRINT NAME P.R. MATTHEWS	DATE	4-27-92
	TELEPHONE NO.	(915)687-7812
APPROVED BY JERRY SEXTON CONDITIONS OF APPROVAL IF ANY: POPOVED for recompletion work onlywell cannot be	DATE	APR 30'92

ompletion work only--well cannot be produced as Tubb gas well until NSP is approved or 160 acres is dedicated to this well.

Submit to Appropriate District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico ...ergy, Minerals and Natural Resources Departm....

Form C-102 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section Operator Well No. CHEVIZON U. S.A. HIGGINS 1 Unit Letter Section Township County 29 225 38E Actual Footage Location of Well: **NMPM** 1980' feet from the EAST 1980' line and feet from the South Ground level Elev. line **Producing Formation** Dedicated Acreage: 3376 TUBB TUBB OIL & GAS 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 40 Acres 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? Yes ☐ No If answer is "yes" type of consolidation If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify that the information contained herein in true and complete to the best of my knowledge and belief. P.R. MATTHEWS Position TECHNICAL Cherron U.S.A. Production Co 4-27-92 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my 1980 supervison, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Signature & Seal of Professional Surveyor Certificate No. 660 990 1320 1980 2310 2000 1500 1000 500 n