

Submit to Appropriate
District Office
State Lease-6 copies
Fee Lease-6 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer Dd, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, Nm 87410

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OF PLUG BACK					
1a. Type of Work:					
b. Type of Well: DRILL <input type="checkbox"/> RE-ENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/>					
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>					
2. Name of Operator CHEVRON U.S.A. PRODUCTION CO. Inc.					
3. Address of Operator P.O. BOX 1150, MIDLAND, TX 79702 ATTN: P.R. MATTHEW					
4. Well Location Unit Letter J : 1980 Feet From The EAST Line on 1980 Feet From The SOUTH Line Section 29 Township 22S Range 38E NMPM LEA County					
10. Proposed depth 6325					
11. Formation TUBB					
12. Rotary or C.T. ROTARY					
13. Elevation (Show DF, RT, GR, etc.) 3376 GE		14. Kind & Status Plug Bond BLANKET		15. Drig Contractor UNKNOWN	
				16. Date Work will start ASAP	
17. EXISTING CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
UNKNOWN	13 3/8"	UNKNOWN	307'	310	CIRC.
UNKNOWN	9 5/8"	36	2939'	1300	1365'
UNKNOWN	7"	23	6910'	700	2955'

IT IS PROPOSED TO: ABANDON BLINEBRY AND RECOMPLETE THE TUBB.
SET CIRC AT 5500', SQX BLINEBRY PERFS 5546-5750 WITH CEMENT.
DRILL OUT TO 6325 AND TEST SQUEEZE TO 500 PSI.
PERF TUBB PAY AT 5985'-6280' WITH 2 JHPF, 42 HOLES.
ACIDIZE AND FRAC PERFS, FLOW WELL BACK.
TIH WITH TBG. AND PACKER, SET AND LOAD BACKSIDE AND TEST.
RETURN TO PRODUCTION.

IN ABOVE SPACE DESCRIBE PROPOSE IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED
NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE P.R. Matthews TITLE TECHNICAL ASSISTANT DATE 4-27-92

TYPE OR PRINT NAME P.R. MATTHEWS TELEPHONE NO. (915)687-7812

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY:

DATE APR 30 '92

Approved for recompletion work only--well cannot be
produced as Tubb gas well until NSP is approved or
160 acres is dedicated to this well.

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State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

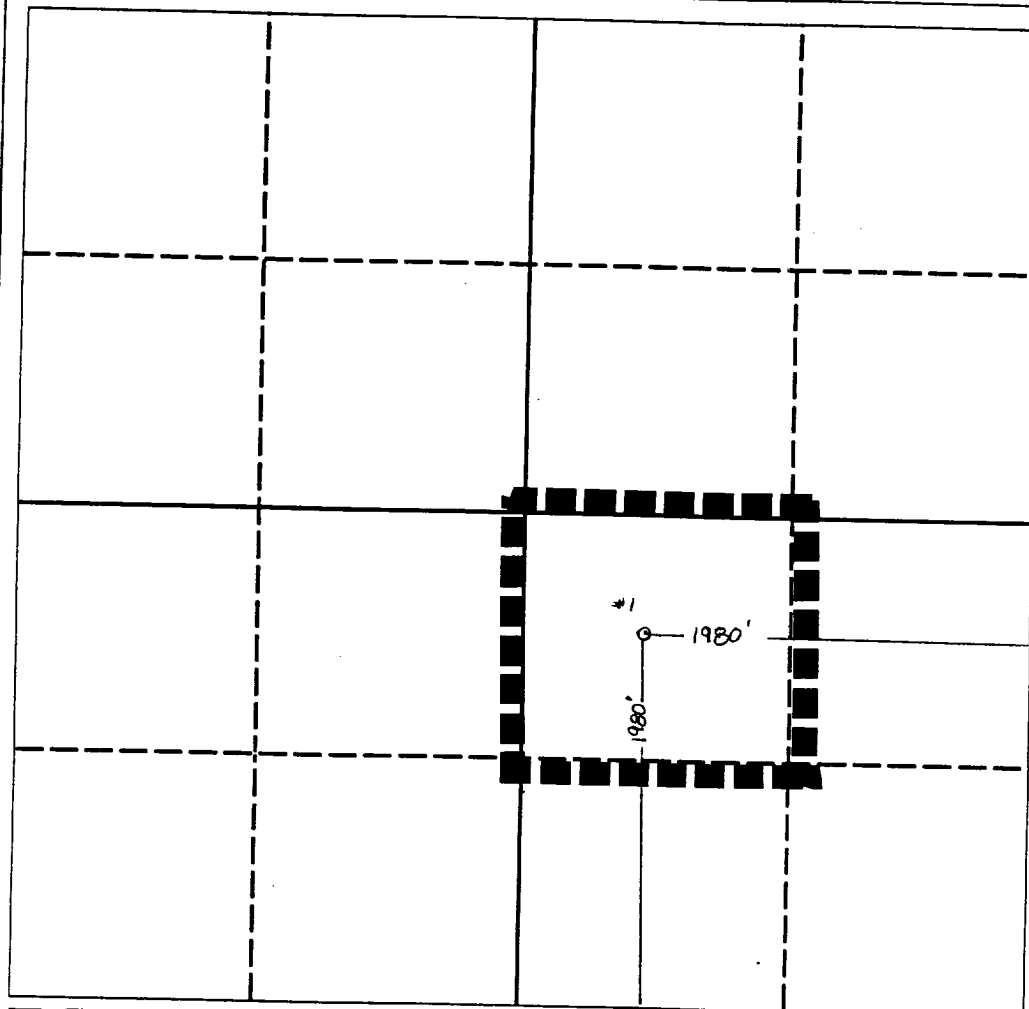
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator CHEVRON U.S.A. <i>Inc.</i> PRODUCTION CO.			Lease HIGGINS		Well No. 2
Unit Letter J	Section 29	Township 22S	Range 38E	County LEA	
Actual Footage Location of Well: 1980' feet from the EAST line and 1980' feet from the SOUTH line					
Ground level Elev. 3376'	Producing Formation TUBB		Pool TUBB OIL & GAS	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
P.R. Matthews
Printed Name
P.R. MATTHEWS
Position
TECHNICAL ASSISTANT
Company
Chevron U.S.A. Production Co.
Date
4-27-92

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Signature & Seal of
Professional Surveyor

Certificate No.

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0