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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR APPLICATION TO OIL OR GAS PERMITS OR FOR OIL OR GAS WELLS IN A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - C-101 (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL  GAS WELL  OTHER- **Oil - Oil Dual**

Name of Operator  
**Gulf Oil Corporation**

Address of Operator  
**Box 670, Hobbs, New Mexico 88240**

Location of Well  
UNIT LETTER **P** **660** FEET FROM THE **South** LINE AND **660** FEET FROM  
THE **East** LINE, SECTION **29** TOWNSHIP **22-S** RANGE **38=E** N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)  
**3380' GL**

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Form or Lease Name  
**Watkins**

9. Well No.  
**2**

10. Field and Pool, or Wildcat  
**Blinebry & Drinkard**

12. County  
**Lea**

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPHS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOG <input type="checkbox"/>	
		OTHER <b>Perforated and treated Blinebry &amp; Drinkard and T/A Drinkard</b>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**5878' PB, 7150' TD.**

Pulled producing equipment. Perforated additional Drinkard zone in 7" casing with 2, .72" JHPF at 6407-09', 6450-52', 6482-84', 6534-36' and 6560-62'. Perforated additional Blinebry zone with 2, .72" JHPF at 5502-04', 5536-38', 5578-80' and 5606-08'. Ran treating equipment and treated new Drinkard perforations with 5,000 gallons of 15% NE acid and frac with 35,000 gallons of gel water containing 0 to 3# SPG. Flushed with gel water. Maximum pressure 5300#, minimum 4,000#, ISIP 2100#, after 15 minutes 1900#. Swabbed 99.06% water. Set retrievable BP at 5878', temporarily abandoning the Drinkard zone. Ran treating equipment and treated new Blinebry perforations with 4,000 gallons of 15% NE FE acid and frac with 30,500 gallons of gel water and 50,000# sand. Maximum pressure 5100#, minimum 3900#. ISIP 1800#, after 15 minutes 1400#. Swabbed and cleaned up Blinebry zone. Pulled treating equipment. Ran 2-3/8" tubing and set at 5847'. Ran rods and pump and returned Blinebry zone to production, producing thru perforations 5502' to 5608'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

OPERATOR C.R. Kozelew TITLE Project Petroleum Engineer DATE November 29, 1976

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

NOV 23 1976

OIL CONSERVATION COMM.  
HOBBS, N. M.