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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company MORAN OIL PROD. & DRUG. CORP.		Address Box 1718, Hobbs, New Mexico	
Lease LINEBERRY	Well No. 1	Unit Letter G	Section 29
Date Work Performed 10-2-61	Pool DRINKARD	Township 22	Range 38
		County LEA	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

ACID WITH 500 GAL. GEL ACID W/600# TCL-C2 + 2000 GAL ACID. FLUSH W/130
B O DOWN CSE. PRESS. 1600 - 2050 @ 4 BPM. SIP - 1600 VACUUM IN 3 MIN.

Witnessed by	Position	Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA			
D F Elev. 3880	T D 7092	P BTD -	Producing Interval 6930 - 7092
Tubing Diameter 2"	Tubing Depth 7083	Oil String Diameter 5 1/2	Completion Date 5-12-57
Perforated Interval(s)		Oil String Depth 6930	

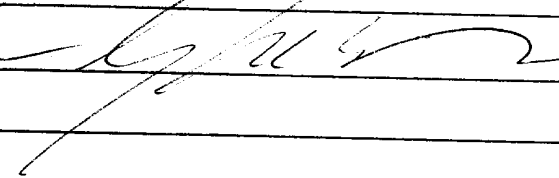
Open Hole Interval 6930 - 7092	Producing Formation(s) DRINKARD
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RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	10-1-61	25	70	0	2800	
After Workover	10-10-61	38	71	0	1868	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name R. M. MORAN
Title	Position OPERATOR
Date	Company MORAN OIL PROD. & DRUG. CORP.

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY MORAN OIL PROD. & DRLG. CORP.
(Address)

LEASE Linebery WELL NO. 1 UNIT G S 29 T 22S R 38E

DATE WORK PERFORMED Feb. 23, 1961 POOL Drinkard

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☒ Remedial Work
☐ Plugging ☐ Other

Detailed account of work done, nature and quantity of materials used and results obtained.

Deepened well with air from 6982 to 7080. Acidized open hole with 500 gallons. Did not put acid away, just washed formation. Swabbed acid back. Put well on pump.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3880 TD 6981 PBD _____ Prod. Int. 40 Compl Date 5-9-57

Tbng. Dia 2" Tbng Depth 6960' Oil String Dia 5 1/2" Oil String Depth 6930

Perf Interval (s) _____

Open Hole Interval 6930 - 6981 Producing Formation (s) Drinkard

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>2-17-61</u>	<u>2-28-61</u>
Oil Production, bbls. per day	<u>18</u>	<u>37</u>
Gas Production, Mcf per day	<u>46.5</u>	<u>69.7</u>
Water Production, bbls. per day	<u>0</u>	<u>0</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>2600</u>	<u>1890</u>
Gas Well Potential, Mcf per day		

Witnessed by R. M. Moran

MORAN OIL PROD. & DRLG. CORP.
(Company)

OIL CONSERVATION COMMISSION

Name [Signature]
Title _____
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name R. M. Moran R. M. Moran
Position Agent

Company MORAN OIL PROD. & DRLG. CORP.