

HOBBS OFFICE OCC

Form C-103
(Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY The Texas Company Box 1270, Midland, Texas
(Address)

LEASE A. H. Blinebry WELL NO 3 UNIT F S 29 T 22-9 R 38-E

DATE WORK PERFORMED 8-25-57 POOL Dual-Blinebry & Tubbs

This is a Report of: (Check appropriate block) Results of Test of Casing Shut-off
 Beginning Drilling Operations Remedial Work
 Plugging Other Plug Back & Dual Complete
In New Zones

Detailed account of work done, nature and quantity of materials used and results obtained.

See Attached Sheet.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____

Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____

Perf Interval (s) _____

Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by _____

BEFORE

AFTER

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge

Name E. F. Fisher

Name [Signature]

Title _____

Position Asst. Dist. Supt.

Date _____

Company The Texas Company

C O P Y

Blinebry No. 3

Old Total Depth - 6995'

Plugged Back Depth - 6293'

In order to dually complete the above well as requested on Form C-116, filed September 6, 1957, per NMOC Order # R898, the operator followed the procedure shown below.

Ran Gamma Ray-Newtron log.

Set Bridge Plugs at 6850 and 6300 capped with hydromite. Perforated 7" casing at Blinebry Zone - 5667 - 5697 - and Tubb Zone - 6156 - 6193 - 6193 - 6243. Acidized Blinebry Zone with 1,000 gals acid and fractured with 10,000 gal oil carrying 1# Sand per gal. Acidized Tubb Zone with 3,500 gals acid in three stages and fractured with 30,000 gals oil in two stages. The first stage was 10,000 gals carrying 1# Sand per gallon and the stage number two was 20,000 gals carrying 1½" Sand per gallon. All load was recovered and both zones tested for production.