

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1424.  
LEASE DESIGNATION AND SERIAL NO.

LC-032104

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR TEXACO Inc.		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR P. O. Box 728, Hobbs, New Mexico 88240		8. FARM OR LEASE NAME (NCT-1) A.H. Blinebry Federal
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2310' FNL & 330' FWL of Section 29, T-22-S, R-38-E, Unit Letter "E", Lea County, New Mexico		9. WELL NO. 13
14. PERMIT NO. Regular		10. FIELD AND POOL, OR WILDCAT Drinkard
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3375' (GR)		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 29, T-22-S, R-38-E
		12. COUNTY OR PARISH Lea
		13. STATE New Mexico

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Addl perf. in Drinkard

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Attempted recompletion in Wantz Granite was unsuccessful. Well reperforated, treated, and completed in existing Drinkard zone. Blinebry and Wantz Granite Wash perforations abandoned.

1. Rigged up. Killed well. Install BOP. Pull tubing.
2. Set RBP @ 5997' & packer @ 5514'. Squeezed Blinebry perforations 5705'-5788' w/100 sx Class H cement w/5# Gilsonite & 1/4# Flocele followed w/100 sx. Class H Neat cement. Job complete 8:00 p.m. 10-31-76. Drill out cement.
3. Pull Bridge Plug. Clean out from 6786-7000'. Set packer @ 6505'.
4. Squeeze Drinkard perforations 6711'-6775' & open hole 6828'-7000' w/350 sx Class H cement. Job complete 6:00 a.m. 11-3-76. Test csg. Tested OK.
5. DOC. Log well.
6. Ran 831' (23 jts) 4-1/2" csg. liner & set @ 7452' w/top of liner @ 6621'.
7. Cement w/125 sx Class H cement w/5# KCl, .5% Halad 22-A & 1/4# Flocele per sack. Job complete 5:45 a.m. 11-17-76. WOC.
8. Test top of liner w/1000# for 30 minutes 3:30-4:00 p.m. 11-19-76. Tested OK.
9. Drill out cement to 7418' (PBTD).
10. Perforate 4-1/2" csg w/2 JSPF @ 7356, 60', 64', 70', 76', & 7392' (Granite Wash).
11. Set packer @ 7331'. Acidize perforations 7356-7392' w/1000 gal. 10% Mod 101 acid using 14 ball sealers. Swab.

(continued next page...)

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Assistant Dist. Supt.

DATE 1-13-77

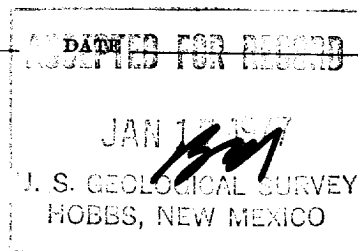
(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side



RECEIVED

JAN 20 1977

OIL CONSERVATION COMM.  
HOBBS, N. M.

Å. H. Blinebry (NCT-1)  
Well No. 13  
Lea County, New Mexico

Page 2  
Form 9-331

12. Set cement retainer @ 7320'. Squeeze Granite Wash perforations 7356'-7382' w/50 sx Class C cement.
13. Perforate 4-1/2" csg w/2 JSPF @ 7026', 31', 39', 69', 70', 72', 7120', 21', 23', 58', 60', 94', 96', 98', 7220', 52', 54', and 7256'.
14. Set packer @ 7005'. Acidize perforations 7026'-7256' w/3500 gal. 15% NE acid & 45 ball sealers.
15. Install production equipment. On 24 hr. Potential Test well flowed 201 B0 & 4 BW, GOR 1063. Producing from Drinkard Zone.

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JAN 25 1977

OIL CONSERVATION COMM.  
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TEXACO Inc.		-	
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Regular		Drinkard	
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		11. SEC., T., R., E., M., OR BLK. AND SURVEY OR AREA	
3375' (GR)		Sec. 29, T-22-S, R-38-E	
		12. COUNTY OR PARISH	13. STATE
		Lea	New Mexico

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FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
(Other) ☐PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
ABANDON\* ☐  
CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐  
FRACTURE TREATMENT ☐  
SHOOTING OR ACIDIZING ☐  
(Other) Addl perf. in Drinkard ☒REPAIRING WELL ☐  
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DATE \_\_\_\_\_

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HOBBS, N. M.