

Form C-107
5-1-61

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES Yes NO

2. If answer is yes, identify one such instance: Order No. ; Operator Lease, and Well No.:

4. The following are attached. (Please check YES or NO)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Marathon Oil Company, Box 552, Midland, Texas 79701

CERTIFICATE: I, the undersigned, state that I am the Area Engineer of the Gulf Oil Corporation (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

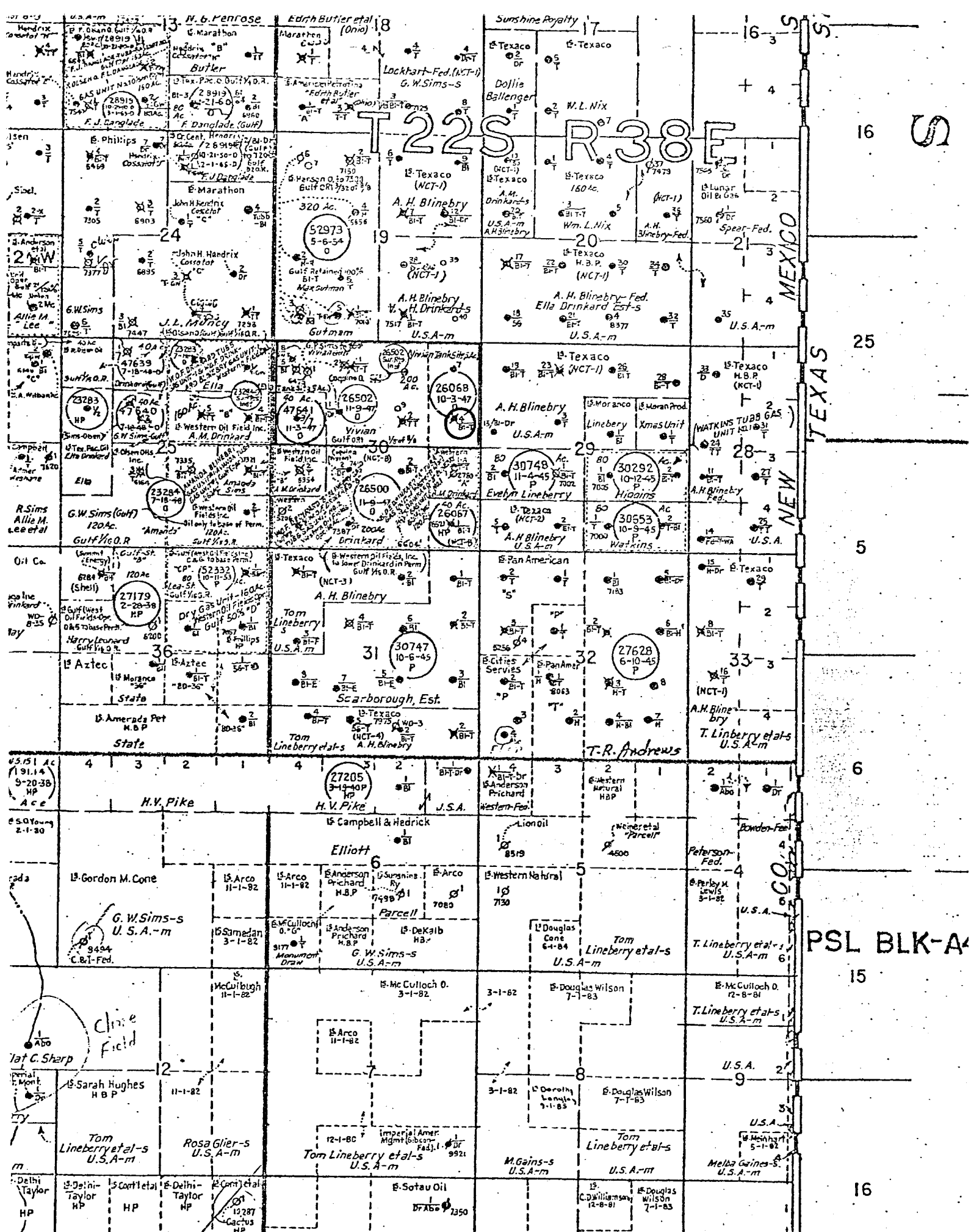
Signature _____

*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of

RECEIVED

CL 5 1976
OIL CONSERVATION COMM.
HOBBS, N. M.



VIVIAN #4
 1185' FNL & 660' FEL
 UNIT H - SEC 30 - T22S - R38E
 DRINKARD - WANT2 GRANITE WASH DUAL
 GL 3373' TBH. H = 10.98'

SCHEMATIC DIAGRAM
 OF PROPOSED HOOK-UP

1 3/8" - 48# CS6.
 @ 295' w/ 300 SX.
 CMT. CIRC.

2 3/8" OD EUE 8RT 4.70"
 J-55 TUBING w/ CPLHS.
 REVELED BOTH ENDS

9 5/8" - 36# CS6.
 @ 2950' w/ 1300 SX.
 TSITC 1365'

BLUEGRY PERFS.
 5502' to 5610'
 SQD OFF w/ CMT.

SN IN UPPER
 TUBING STRING

6299' ±

← 6300' ± - BAKER MOD. K DUBL
 GRIP DUAL PACKER
 (OR EQUIV.)

← 6380' DRINKARD TO BE
 PERFORATED SELECTIVELY
 IN THIS INTERVAL

← 6580'

← 6600' ± - TOP OF
 4 1/2" - 11.60# LINER

7" - 23# CS6 @ 6785'
 w/ 700 SX. - TSITC 2951'

← 7396' ± - ON-OFF SEAL CONNECTOR,
 LHR

← 7400' ± - BAKER MOD. F-1 PERM.
 PACKER w/ ANCHOR SEAL
 ASSEMBLY.

← 7440' WANT2 GRANITE WASH
 TO BE PERFORATED
 SELECTIVELY IN THIS
 INTERVAL

← 7650'

← 7570' ± - PROPOSED PBD,
 F.C. NOT DRCD.

4 1/2" - 11.60# LINER SET
 AT 7599' ±

PROPOSED TO 7600' ±

G. STONE