



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

BRUCE KING
GOVERNOR

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

November 5, 1993

Chevron USA Inc.
ATT: John D. Abbott
P O Box 688
Eunice, NM 88231

RE: RECLASSIFICATION OF WELLS
BLINEBRY OIL & GAS POOL
Scarborough Estate #5-J, Sec.31, T-22S, R-38E
H.T. Mattern NCT-D #13-N, Sec.6, T-22S, R-37E

Gentlemen:

According to the recently submitted 'scheduled' gas/oil ratio test the above-referenced wells will be reclassified from oil wells to gas wells in the Blinebry Oil & Gas Pool effective January 1, 1994, and the oil allowable cancelled effective that date.

If for some reason you feel this test does not reflect the proper classification of this well, please submit another test for our consideration by November 19, 1993.

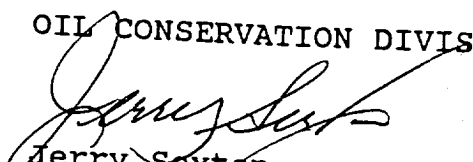
If the well is to be reclassified to a gas well, please submit the following:

- 1) Revised C-102 outlining acreage to be dedicated to gas proration unit. If proration unit size or well location requires additional approval, please furnish order number approving same or copy of your application for approval of NSP and/or NSL.
- 2) C-104 showing reclassification from oil to gas and designating transporters of condensate and dry gas.

If you have questions concerning the above, please contact Donna Pitzer or Nelda Morgan at (505) 393-6161.

Very truly yours,

OIL CONSERVATION DIVISION


Jerry Sexton
Supervisor, District I

JS;:dp

Will remain oil



OPERATOR: CHEVRON U.S.A. INC.
ADDRESS: P.O. BOX 688 EUNICE, NEW MEXICO 88231

POOL: BLINERBY OIL & GAS
TYPE(X) SCHEDULE 129 COMPLETION SPECIAL

GAS-OIL RATIO TEST

107-4000

LEASE NAME	WELL NO	U	S	T	R	DATE OF TEST	CHOKE SIZE	TBG PRESS.	LENGTH OF TEST HOURS	WATER BBL	GRAV OIL	OIL BBL	GAS MCF	GAS-OIL RATIO CU.FT/BBL	CHVRN USE ONLY	
PIKE H V	*21	1	B	6	235	38E	08/05/93	P	0.0	30	24	3	38.2	5	17.6	3.600
	*12-1	2	C	6	235	38E	08/02/93	P	0.0	32	24	3	41.3	3	28.4	9.333
RINEMALT W M	*119	2	E	4	225	37E	07/01/93	P	0.0	40	24	0	38.6	0	3.5	0
SCARBOROUGH ESTATE		1	A	31	225	38E	08/02/93	P	0.0	30	24	1	36.8	3	19.6	6.667
		2	H	31	225	38E	08/06/93	P	0.0	30	24	0	36.8	1	9.8	10.000
		3	I	31	225	38E	08/08/93	P	0.0	30	24	1	36.9	2	52.0	26.500
		5	J	31	225	38E	07/12/93	F	0.0	40	24	0	37.4	0	10.1	37667
		7	K	31	225	38E	08/05/93	P	0.0	0	24	3	37.4	4	148.1	40000
STEBBINS LEE/INCT-A/	#11863	F	5	225	37E	07/01/93	P	0.0	25	24	24	1	36.2	3	12.7	10400
INSTRUCTIONS:																4.333

INSTRUCTIONS:
DURING GAS-OIL RATIO TEST, EACH WELL SHALL BE PRODUCED AT A RATE NOT EXCEEDING THE TOP UNIT ALLOWABLE FOR THE POOL IN WHICH THE WELL IS LOCATED BY MORE THAN 25 PERCENT. OPERATOR IS ENCOURAGED TO TAKE ADVANTAGE OF THIS 25 PERCENT TOLERANCE IN ORDER THAT WELL CAN BE ASSIGNED INCREASED ALLOWABLES WHEN AUTHORIZED BY THE DIVISION. GAS VOLUMES MUST BE REPORTED IN MCF AT 15.025 PSIA AND A TEMPERATURE OF 60 DEGREES F. SPECIFIC GRAVITY BASE WILL BE 0.60. REPORT CASING PRESSURE IN LIEU OF TUBING PRESSURE FOR ANY WELL PRODUCING THROUGH CASING.
(SEE RULE 301 RULE 1116 AND APPROPRIATE POOL RULES.)

I HEREBY CERTIFY THAT THE ABOVE INFORMATION IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SIGNATURE John D. Abbott
PRINTED NAME AND TITLE John D. Abbott Prod Spec.
DATE 8-16-93 TELEPHONE NO. 397-6770

SPECIAL

TELEPHONE NO 0110110