

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Conservation  
P.C. Box 199  
Hobbs, NM 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0405

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Unit Letter D : 660 Feet From The NORTH Line and 660 Feet From The

WEST Line Section 31 Township 22S Range 38E

5. Lease Designation and Serial No.  
LC032104

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number  
BLINEBRY, A. H. FEDERAL NCT-3  
1

9. API Well No.  
30 025 12175

10. Field and Pool, Exploratory Area  
BLINEBRY/TUBB OIL & GAS

11. County or Parish, State  
LEA, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Attering Casing
	<input checked="" type="checkbox"/> OTHER: REQUEST TA APPROVAL
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work,)\*.

CIBP WAS SET ABOVE BLINEBRY PERFORATIONS WITH 35' CEMENT ON TOP OF PLUG. THE CASING WAS TESTED TO 520# ON 7-16-97. THE SUBSEQUENT REPORT DETAILING ABOVE ACTIVITIES WAS ACCEPTED FOR RECORD BY BLM ON 12-01-97. REQUEST TA APPROVAL FOR POSSIBLE HORIZONTAL RE-ENTRY.

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct

SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 4/9/98  
TYPE OR PRINT NAME J. Denise Leake

(This space for Federal or State office use)

APPROVED (ORIG. SGD.) DAVID R. GLASS TITLE PETROLEUM ENGINEER DATE APR 30 1998  
CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Blinberry, A.H. NLF-3 #1

AP# # 30-025-12175

0-305' CEMENT  
300 SX CIRC.

0-305' 13.375" 48#  
SURE CSG

1000'-6155' CEMENT  
1000 SX TOL EST

0-2885' CEMENT  
1600 SX CIRC.

0-2885' 9.625" OD  
32.3# INT CSG

0-305' 17.25" OD Hole

305-2885' 12.25" OD Hole

2885-6155' 8.5" OD Hole

PADDOCK PERFS  
5048'-5068'  
SQUEEZED W/100 SKS CEMENT

TOL 5365'

CIBP 5400'

Blinberry PERFS  
5440'-5610'

TOL 5915'

CIBP 5950'

TUBB PERFS  
6022-6062'

0-6155' 7" OD 28#  
PROD CSG

22-141 50 SHEETS  
22-142 100 SHEETS  
22-144 200 SHEETS

