

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-032104

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

A.H. Blinebry Fed. NCT-4

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Drinkard

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 31, T-22S, R-38E

12. COUNTY OR PARISH 13. STATE

Lea New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
TEXACO Inc.

3. ADDRESS OF OPERATOR
P. O. Box 728, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
660' FSL & 660' FEL of Sec. 31, T-22-S, R-38-E, Unit Letter 'P', Lea County, New Mexico.

14. PERMIT NO.
Regular

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3354' (DF)

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Abandon Tubb-Addl. Drinkard <input checked="" type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rig up. Install BOP. Pull 2-1/16" tubing and packer from Tubb string.
2. Pull all packers.
3. Set RBP @ 6250' & dump sand on plug. Set cement retainer @ 6075'.
4. Squeeze Tubb perforations w/75 sx. Class 'C' cement. WOC & test. Tubb zone abandoned.
5. Drill out cement.
6. Set RBP @ 6650'. Perforate upper Drinkard w/2 JSPF @ 6335, 59', 68', 6419', 27', - 62', 71', 86', 94', 6510', 50', 61', 78', 6600' & 6610'.
7. Set pkr @ 6300'. Acidize perforations w/3000 gals 15% NE acid using 30 ball sealers. Flush w/2% KCL water.
8. Frac w/28,000 gals. Polyvis III & 34,000# 20/40 sand in 4-equal stages using 8 ball sealers after first 3 stages. Flush w/KCL water.
9. Install production equipment, test and place on production.

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]* TITLE **Asst. District Supt.** DATE **12-5-77**

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: