

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

P. O. Box 352, Midland, Texas, August 3, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. A. H. Blinebry NCT-1 Well No. 1, in SE 1/4 SE 1/4,
(Company or Operator) (Lease)
P. Unit Letter, Sec. 31, T. 22-S, R. 38-E, NMPM, Drinkard Pool

Lea County. Date Spudded 3-19-59 Date Drilling Completed 4-16-59
Please indicate location: Elevation 3354 (DF) Total Depth 7105 PBTD 7066

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
			X

Top Oil/Gas Pay 6770' Name of Prod. Form. Drinkard

PRODUCING INTERVAL -

Perforations 6898'-6940', 6951'-6974', and 6770'-6796'

Open Hole None Depth Casing Shoe 7105 Depth Tubing 6894'

OIL WELL TEST -

Natural Prod. Test: bbls oil, bbls water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 40 bbls oil, 12 bbls water in 24 hrs, 0 min. Choke Size 20/64"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See remarks

Casing Tubing Date first new Press. 175 oil run to tanks June 14, 1959

Oil Transporter Texas-New Mexico Pipe Line

Gas Transporter None

Remarks: Perforate 7" OD casing with 4 jet shots per ft from 6898' to 6940', 6951' to 6974', and 6770' to 6796', acidize from 6898' to 6940' and 6951' to 6974' with 7000 gals. regular 15% acid. Acidize from 6770' to 6796' with 3000 gals. regular 15% acid.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19

TEXACO Inc.
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Title

By: (Signature)

Title Assistant District Superintendent
Send Communications regarding well to:

Name J. G. Blevins, Jr.

Address P. O. Box 352, Midland, Texas