Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico .gy, Minerals and Natural Resources Departme.

Form C-104 Revised 1-1-89 See Instructions

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

1.	1		4112L		- WIND INW	HUDAL GI	43				
Operator								Well API No. 30 025 20026			
Address		00 023 20020									
P. O. Box 730 Hobbs, Ne	w Mexico	8824	0-252	.8	X ou	an /Direct	-7-1				
Reason(s) for Filing (Check proper box) New Well	ner <i>(Please explo</i> FFECTIVE 6:	•									
Recompletion	Oil	Change is	Dry G								
Change in Operator	Casinghes	Gas 🛚	Conde	namie 🗌							
and address of previous operator	aco Inc.		Box	730 F	lobbs, Ne	w Mexico	88240-2	2528			
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Include							Kind	Kind of Lease		esse Na	
A H BLINEBRY FEDERAL NCT 3 3 BRUNSON ELL								State, Federal or Fee FEDERAL		053180	
Location	2306			_ NC	ORTH	660)		WEST		
Ont Letter	Peet Prom the tabe and						l	Feet From The WEST Line			
Section 31 Townshi			Range			МРМ,	<u></u>	LEA		County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil		or Condex		D NATU	RAL GAS	ve address to wi	ich approw	d copy of this t	orm is to be s	ent)	
Texas New Mexico Pipeline Co.						Address (Give address to which approved copy of this form is to be sent) 1670 Broadway Denver, Colorado 80202					
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Texaco Exploration and Production Inc.						we address to wh . O. Box 11					
If well produces oil or liquids,	,				Is gas actually connected?			When ?			
give location of tanks. If this production is commingled with that	B	31	225		ing order num	YES		80	/01/63	. 	
IV. COMPLETION DATA	from any our	ST HOUSE OF	poor, go	e community	ing order nam						
Designate Type of Completion	- (X)	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compi. Ready to Prod.			Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations									Depth Casing Shoe		
	T	UBING.	CASI	NG AND	CEMENTI	NG RECOR	D	_!			
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
	-	- 				·· -· -· <u>-</u>		 			
								1		· · · · · · · · · · · · · · · · · · ·	
	1000		ADLE		<u> </u>						
V. TEST DATA AND REQUES OIL WELL (Test must be after t	ST FUK A. recovery of tol	LLOW i al volume	of load	oil and must	be equal to or	exceed top allo	wable for th	is depth or be	for full 24 hou	rs.)	
Date First New Oil Run To Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
GAS WELL					_						
Actual Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF			Gravity of C	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC	ATE OF	COMP	LIAN	ICE			ICED'	ATION			
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved JUN 0 \$ 1991						
I'M Miller					Orig. Signal by						
Signature K. M. Miller Div. Opers. Engr.					By Paul Kautz Geologist						
Printed Name Title April 25, 1991 915-688-4834					Title						
Date			nhone N		11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.