

Santa Fe, New Mexico

ROBBS OFFICE O. C. C.

MAR 6 10 28 AM '64

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

**AREA 640 ACRES
LOCATE WELL CORRECTLY**

Texas Pacific Oil Company
(Company of Operator)

~~State~~ NAN A/c-3

Well No. 8, in SE $\frac{1}{4}$ of SE $\frac{1}{4}$, of Sec. 10, T. 23-S, R. 36-E, NMPM.

Langlie Mattix Pool, Lea County.

Well is 660 feet from East line and 660 feet from South line

of Section 10 If State Land the Oil and Gas Lease No. is 4-992

Drilling Commenced January 29, 19 64. Drilling was Completed February 7, 19 64.

Name of Drilling Contractor.....F.W.A. Drilling Company.....

Address.....Wichita Falls, Texas.....

Elevation above sea level at Top of Tubing Head.....~~3442.9~~..... The information given is to be kept confidential until
..... 19.....

OIL SANDS OR ZONES

No. 1, from 3610 to 3673 No. 4, from _____ to _____

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from to feet.

No. 3, from.....to.....feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24	New	327	Float			Surface
5-1/2"	14	New	3725	Float		3610-3673	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	8-5/8	327	300	Pump & Plug		
7-7/8"	5-1/2	3725	350	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated w/ one shot each at 3610'-17-26-35-39-53-62-73'. Acidized with 1000 gals. mid acid plus 18 ball sealers. Swabbed dry. SOT w/10,000 gals. refined oil, 10,000# sand & 1/40# Adomite.

Result of Production Stimulation.....Flowed 75.21 BO and 18.80 BW in 24 hours on 24/64" choke.

Gas 465 MCFPD GOR = 6200-1

..Depth Cleaned Out.....3720!.....

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from 0 feet to 3725 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Put to Producing.....**February 24,**....., 19**64**

OIL WELL: The production during the first 24 hours was.....95.....barrels of liquid of which.....80.....% was oil;0.....% was emulsion;20.....% water; and.....0.....% was sediment. A.P.I. Gravity.....35.5°.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Northwestern New Mexico

T. Anhy.....	1195	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	1300	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	2800	T. Montoya.....	T. Farmington.....
T. Yates.....	2950	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	3150	T. McKee.....	T. Menefee.....
T. Queen.....	3543	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....		T. Gr. Wash.....	T. Mancos.....
T. San Andres.....		T. Granite.....	T. Dakota.....
T. Glorieta.....		T.	T. Morrison.....
T. Drinkard.....		T.	T. Penn.....
T. Tubbs.....		T.	T.
T. Abo.....		T.	T.
T. Penn.....		T.	T.
T. Miss.....		T.	T.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	810	810	Red Bed				
810	2762	1952	Anhydrite & Salt				
2762	3220	458	Anhydrite & Gypsum				
3220	3466	246	Anhydrite & Lime				
3466	3625	159	Lime				
3625	3725	100	Dolomite				

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

March 5, 1964
(Date)

Company or Operator.....**Texas Pacific Oil Company**

Address P.O. Box 1069, Hobbs, New Mexico

Name L. M. Matlock

Position Title **District Chief Clerk**