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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 71.069) FEB 11 1964

Name of Company <b>Texas Pacific Oil Company</b>				Address <b>P. O. Box 1069, Hobbs, New Mexico</b>			
Lease <b>State "A" A/c-3</b>	Well No. <b>8</b>	Unit Letter <b>P</b>	Section <b>10</b>	Township <b>23-S</b>	Range <b>36-E</b>		
Date Work Performed <b>2/6/64</b>	Pool <b>Langlie Mattix</b>			County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):  
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. T. D. 3725'.
2. Ran 116 Jts. (3715') 5-1/2", 14#, J-55 ST&C Casing. Set at 3725'.
3. Cemented with 350 aks. reg. + 4% Gel + 3/4 of 1% GFR-2. Pumped plug to 3661' at 2:30 A.M. 2/6/64.
4. After 12 hours ran temperature survey. Top of cement at 2689'.
5. After 24 hours tested to 1000 psi for 30 minutes before and after drilling out to 3720'. Test O. K.

Witnessed by <b>A. D. Asher</b>	Position <b>Asst. Dist. Supt.</b>	Company <b>Texas Pacific Oil Company</b>
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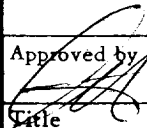
### FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

#### ORIGINAL WELL DATA

D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

#### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name <b>Thomas M. Ingle</b>		
Title <b>District Chief Clerk</b>	Position <b>District Chief Clerk</b>		
Date <b>2/11/64</b>	Company <b>Texas Pacific Oil Co</b>		



**LTR**



**Job separation sheet**

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**NEW MEXICO OIL CONSERVATION COMMISSION** FORM C-103  
(Rev 3-55)

**MISCELLANEOUS REPORTS ON WELLS**

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Texas Pacific Oil Company</b>				Address <b>P. O. Box 1069, Hobbs, New Mexico</b>			
Lease <b>State "A" A/c-3</b>	Well No. <b>8</b>	Unit <b>P</b>	Section <b>10</b>	Township <b>23-S</b>	Range <b>36-E</b>		
Date Work Performed <b>1/30/64</b>	Pool <b>Langlie Mattix</b>			County <b>Lea</b>			

**THIS IS A REPORT OF: (Check appropriate block)**

- |  |  |   |
|--|--|---|
| <input type="checkbox"/> Beginning Drilling Operations | <input checked="" type="checkbox"/> Casing Test and Cement Job | <input type="checkbox"/> Other (Explain): |
| <input type="checkbox"/> Plugging                      | <input type="checkbox"/> Remedial Work                         |   |

Detailed account of work done, nature and quantity of materials used, and results obtained.

- Spudded 1/29/64. T.D. 327'.
- Ran 10 Jts. (317') 8-5/8", 24# J-55 ST&C casing. Set at 327'.
- Cemented with 300 sxs. reg. + 4% Gel + 2% CaCl<sub>2</sub>. Pumped plug to 277' at 2:00 A.M. 1/30/64. Cement circulated.
- After 24 hours tested pipe to 1000# for 30 minutes before and after drilling out. Test O. K.

Witnessed by <b>A. D. Asher</b>	Position <b>Asst. Drilling Supt.</b>	Company <b>Texas Pacific Oil Company</b>
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**FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY**

**ORIGINAL WELL DATA**

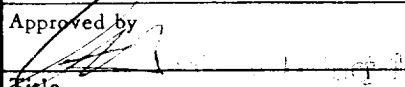
D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

**RESULTS OF WORKOVER**

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

**OIL CONSERVATION COMMISSION**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>T. M. Mattick</b>
Title <b>District Chief Clerk</b>	Position <b>District Chief Clerk</b>
Date <b>1/31/64</b>	Company <b>Texas Pacific Oil Company</b>