

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-20342 ✓
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		7. Lease Name or Unit Agreement Name Scarborough Estate
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER ☐		
2. Name of Operator Chevron U.S.A., Inc.		8. Well No. 8
3. Address of Operator P. O. Box 1150, Midland, TX 79702		9. Pool name or Wildcat Tubb Oil & Gas
4. Well Location Unit Letter <u>L</u> : <u>1830</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>31</u> Township <u>22S</u> Range <u>38E</u> NMPM Lea County		
10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 1/22/93
13. Elevations (DF & RKB, RT, GR, etc.) 3307' GE		14. Elev. Casinghead
15. Total Depth	16. Plug Back T.D. 7760'	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐		19. Producing Interval(s), of this completion - Top, Bottom, Name 5916'-6223'
20. Was Directional Survey Made		21. Type Electric and Other Logs Run
22. Was Well Cored		23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
No New Casing					

LINER RECORD

TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	5841'	5841'

26. Perforation record (interval, size, and number) 5916'-6223' 2 JHPF (42 holes)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	5916'-6223'	3000 gals 15% HCL, 41,000
		gals HCL & 100,000# 16/30 sd

PRODUCTION

28. Date First Production 1/22/93		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Prod	
Date of Test 4/15/93	Hours Tested 24	Choke Size W.O.	Prod'n For Test Period	Oil - Bbl. 6	Gas - MCF 320	Water - Bbl. 10	Gas - Oil Ratio 53.333
Flow Tubing Press. 40#	Casing Pressure 40#	Calculated 24-Hour Rate	Oil - Bbl. 6	Gas - MCF 320	Water - Bbl. 10	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By	

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature J. K. Ripley Printed Name J. K. Ripley Title T.A. Date 4/16/93
29 Blinney & G. S. Blinney
El Paso