

COUNTY - Lea FIELD Blinebry & Brunson- / STATE N.M.

OPR Gulf Oil Corporation / Ellenburger, South MAP

8 Scarborough Estate

Sec. 31, T-22-S, R-38-E CO-ORD

1830' ~~1803'~~ fr S Line & 660' fr W Line of Sec.

Spudded 10-23-63 CLASS EL 3370'

Comp. 1-31-64 (Both Zones)	FORMATION	DATUM	FORMATION	DATUM
CSG & SX - TUBING	LOG:			
9 5/8" 1224' 650	Yates 2556			
7" 7899' 770	Queen 3393			
	Penr 3518			
	Gbr 3715			
	SA 3938			
LOGS EL GR RA IND HC A	Glor 5128			
	TD 7900' lm., PB 7890'			

IP Blinebry Perfs 5585-5733' Flwd 80 BOPD + 8 BW. Pot. Based on 24 hr test thru 20/64" chk., Gravity 40.1, GOR 3312.

IP Ellenburger Perfs 7813-7886' Flwd 192 BOPD + 32 BAW. Pot. Based on 24 hr test thru 24/64" chk., Gravity 42.7, GOR 1104.

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CONT. Moran Oil Prod. & Drlg. Co. PROP DEPTH 7900' TYPE

DATE

F.R. 10-63

ED 7900' Burger

10-28-63 Drlg. 5078' anhy. & salt.

11-4-63 Drlg. 5530' lm.

11-11-63 Drlg. 6765' lm.

11-18-63 TD 7900' lm., PB 7890', MO Rotary.

11-29-63 TD 7900' lm., PB 7890', tstg.

Perf (Ellenburger) 7813-23', 7826-36', 7840-59',
7854-80' W/2 SPF

Ac. 500 gals

Swbd dry

Re-Ac. 6000 gals.

Swbd 3 BLO, 69 BNO & 42 BAW/10 hrs.

Re-Ac. 5500 gals.

Flwd 172 BNO + 28 BAW/24 hrs. thru 24/64" chk.,
GOR 1115.

12-9-63 TD 7900', PB 7890', SI for BHP.

Flwd 101 BO/24 hrs thru 20/64" chk., TP 200#.

12-16-63 TD 7900' lm., PB 7890', prep to frac.

Lea County Blinebry & Brunson-Ellenburger, So. N.M. #2
Gulf Oil Corp., #8 Scarborough Estate - Sec. 31-22S-38E

12-16-63 - cont'd -
Perf. (Blinebry) @ 5585', 5649', 5691', 5708', &
5733' W/L SPF
Set P @ 5785'
12-30-63 TD 7900' l.e., PB 7890', flwg load.
Ac 315 gals (Perfs 5585-5733')
Prod 30,000 gals oil + 1-3# sd. PG (5585-5733')
Flwd 78 BLD + 2 BAW/24 hrs & died.
1-6-64 TD 7900' l.e., PB 7890', flwg load.
Flwd 208 BLD/24 hrs thru 30/64" chk., TP 100#.
(5585-5733')
1-13-64 TD 7900' l.e., PB 7890', tstg.
Flwd 16 BLD + 16 BW/24 hrs thru 20/64" chk.,
TP 100# (Blinebry perfs 5585-5733')

1-20-64 TD 7900' l.e., PB 7890', tstg.
Flwd 16 BLD + 8 BW/24 hrs thru 20/64" chk.,
TP 100# (5585-5733')
1-27-64 TD 7900' l.e., PB 7890', CO Frac Sand.
2-3-64 TD 7900' l.e., PB 7890', COMPLETED.
LDC LDFB: Blinebry 5492', Tubb 5980', Base
43', McKee 7449', Ellenburger 7813'.

Submit to appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

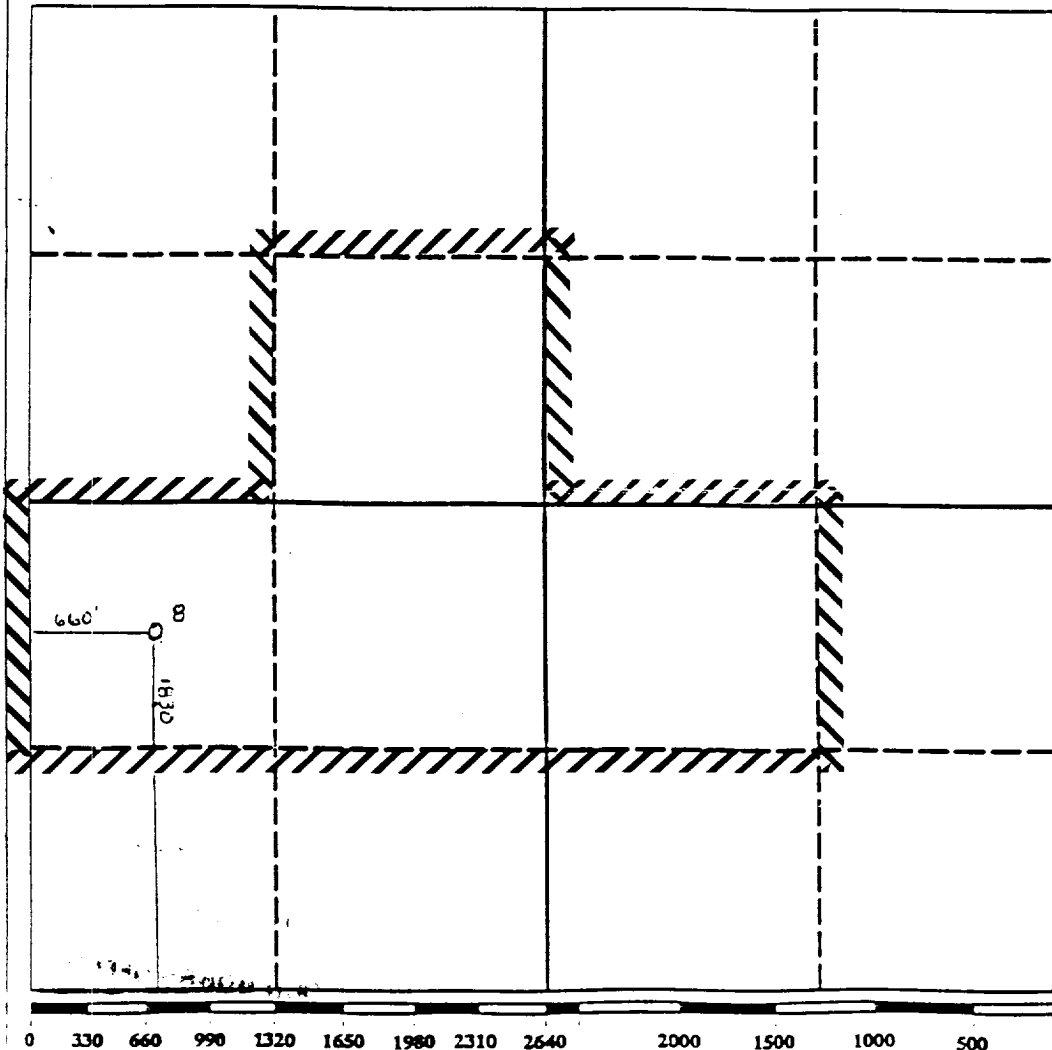
All Distances must be from the outer boundaries of the section

Operator CHEVRON U.S.A. INC.			Lease SCARBOROUGH ESTATE		Well No. 8
Unit Letter L	Section 31	Township 22S	Range 38E	County LEA	NMPM
Actual Footage Location of Well: 1830 feet from the SOUTH line and 660 feet from the WEST line					
Ground level Elev. 3307	Producing Formation TUBB		Pool TUBB OIL AND GAS		Dedicated Acreage: 160 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

P.R. Matthews

Printed Name

P.R. MATTHEWS

Position

TECHNICAL ASSISATNT

Company

CHEVRON U.S.A. INC.

Date

7-17-92

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Signature & Seal of
Professional Surveyor

Certificate No.