

NF MEXICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <i>Texaco Inc.</i>				Lease <i>A. H. Blinebry Fed. NCT-4</i>		Well No. <i>4</i>	
Location of Well	Unit <i>M</i>	Sec <i>31</i>	Twp <i>22</i>	Rge <i>38</i>	County <i>Lea</i>		
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)		Choke Size
Upper Compl	<i>Blinebry</i>		<i>Oil</i>	<i>Flow</i>	<i>Csg. 2 7/8"</i>		<i>11/64</i>
Lower Compl	<i>Drinkard</i>		<i>Oil</i>	<i>Art. Lift</i>	<i>Csg. 2 7/8"</i>		<i>—</i>

FLOW TEST NO. 1

Both zones shut-in at (hour, date):		Upper Completion	Lower Completion
1:00 PM 2-8-72			
Well opened at (hour, date):			
10:00 AM 2-9-72			
Indicate by (X) the zone producing.....			X
Pressure at beginning of test.....		20	400
Stabilized? (Yes or No).....		Yes	No
Maximum pressure during test.....		20	400
Minimum pressure during test.....		20	30
Pressure at conclusion of test.....		20	30
Pressure change during test (Maximum minus Minimum).....		0	370
Was pressure change an increase or a decrease?.....		-	decrease
Well closed at (hour, date):		Total Time On Production	
3:00 PM 2-9-72		5 hrs.	
Oil Production		Gas Production	
During Test: 1 bbls; Grav. 387		During Test: 13 MCF; GOR 13,000	
Remarks			

FLOW TEST NO. 2

Well opened at (hour, date):		Upper Completion	Lower Completion
10:00 AM 2-10-72			
Indicate by (X) the zone producing.....		X	
Pressure at beginning of test.....		20	290
Stabilized? (Yes or No).....		Yes	No
Maximum pressure during test.....		20	320
Minimum pressure during test.....		20	290
Pressure at conclusion of test.....		20	320
Pressure change during test (Maximum minus Minimum).....		0	30
Was pressure change an increase or a decrease?.....		-	increase
Well closed at (hour, date)		Total time on Production	
2:15 PM 2-10-72		4 hrs 15 min.	
Oil Production		Gas Production	
During Test: 1 bbls; Grav. 37.8		During Test: 2 MCF; GOR 2000	
Remarks: Annual Zone Segregation Test.			

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved FEB 23 1972 19
New Mexico Oil Conservation Commission

Orig. Signed by
Joe D. Ramey
Dist. I, Supv.

Operator TEXACO INC

By [Signature]

Title: Asst. Dist. Supt.

Date 17-77

$$N_{\text{eff}} = 3.36 \pm 0.17 \pm 0.14 \pm 0.11 \pm 0.09 \pm 0.07 \pm 0.05 \pm 0.04 \pm 0.03 \pm 0.02 \pm 0.01$$
[illegible]

at least 12 hours prior to the commencement of any public hearing, the
 hearing shall be held in the presence of the public and the hearing
 shall be open to the public and shall be held in a public place.

1. The transfer of rights to the shall commence when both a de-
compression station and a pressure station are in operation. The
transfer shall be made by the professional in charge of the
decompression station, provided that the following conditions are met:

On 11/10/83, the following information was received from the Bureau of the Census:

RECEIVED

FEB 17 1972

Oil Conservation Comm.
HOBBS, N. M.

[illegible]