This form is not to be used for reporting packer leakage tests

NEW MEXICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator TEXACO Inc.	Le	A. H. Plineter		o. 5
Location Unit N Sec 3/	Twp	Rge	County	Ea
Name of Reservoir or Pool	Type of Pro (Oil or Gas	d Method of Prod	Prod. Medium	Choke Size
Upper Blinebry	oil	Flow	C59.	1/64
Lower Drinkard	oil	FIW	Csq	2 Open
	FLOW TE	ST NO. 1	7	
Both zones shut-in at (hour, date):_			74	
Well opened at (hour, date):			Upper	Lower Completion
Indicate by (X) the zone producing				•
Pressure at beginning of test			• •	60
Stabilized? (Yes or No)		•		Ye s
Maximum pressure during test		,	•	60
Minimum pressure during test		,		60
Pressure at conclusion of test				_60
Pressure change during test (Maximum		·		
Was pressure change an increase or a				
Well closed at (hour, date): 12:44 Oil Production During Test: bbls; Grav. 37	5 Pm 2-	Total	on 2 hrs	45 miss
Remarks	·			
	FLOW TES	T NO. 2		
Well opened at (hour, date): 10:0	O Am	2-13-74	Upper Completion	Lower Completion
Indicate by (X) the zone producing	ıg	•••••	•••••	<u> </u>
Pressure at beginning of test	•••••		135	60_
Stabilized? (Yes or No)	••••••	••••••••	<u>Yes</u>	Yes
Maximum pressure during test	••••••		/35	135
Minimum pressure during test	••••••		<u>/35</u>	30
Pressure at conclusion of test	••••••		135	40
Pressure change during test (Maximum	minus Minimur	n)., ه د در (n	0_	, , , , , , ,
Was pressure change an increase or a				105
		м т		705
Well closed at (hour, date) 4:15 P. Oil Production During Test:	decrease?	Total tim	e on	
During Test: / bbls; Grav. 37	decrease?	Total tim	e on	
During Test: / bbls; Grav. 37 Remarks	decrease? 7	Total tim Production Test	e on n	mid.
During Test:bbls; Grav. 37 Remarks	decrease? 7	Total tim Production Test	e on n 6/rs 15/	mid.
Remarks ANNUAL ZONE I hereby certify that the information knowledge. Approved	Gas Programming Segregation Segregation 19 7174	Total time Production Test	e on n	mid.
During Test:bbls; Grav. 37 Remarks	Gas Programming Segregation Segregation 19 7174	Total tim Production Test ined is true and cooperator TEX	e on n 6/rs 15/	mid.
Remarks ANNUAL ZONE I hereby certify that the information knowledge. Approved	Gas Programming Segregation Segregation 19 7174	Total time Production Test	MCF; GOR 1000 MCF; GOR 1000 Complete to the bes ACO Inc.	mid.