

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐  
well well other

2. NAME OF OPERATOR  
TEXACO Inc.

3. ADDRESS OF OPERATOR

P.O. Box 728, Hobbs, N.M. 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 660' FWL & 1980' FML  
AT TOP PROD. INTERVAL: (Unit Letter "E")  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

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(other) OF: Test f/csg leak & treat

5. LEASE  
LC-032104

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
-

7. UNIT AGREEMENT NAME  
-

8. FARM OR LEASE NAME  
A.H. Blinebry Fed. NCT-1

9. WELL NO.  
20

10. FIELD OR WILDCAT NAME  
Blinebry, Tubb, Drinkard

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 20, T-22-S, R-38-E

12. COUNTY OR PARISH Lea 13. STATE  
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3398' (DF)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Rigged up. Pull rods & pump from Drinkard string. Clean out Drinkard string. Using pkr & RBP, located leak opposite Blinebry perfs, repairs unnecessary. Clean out Tubb string & test. Tested OK. In Blinebry zone, set RBP @ 5323' & pkr. @ 5602'. Acidize 2-7/8" csg perfs 5644-5745' w/ 1000 gals gelled 2% KCl wtr followed by 2000 gals 20% NE Acid. Flush w/17 bbls treated wtr. In Tubb zone, set RBP @ 6421' & pkr. @ 6136'. Acidize 2-7/8" csg perfs 6204-6313' w/1000 gal. gelled 2% KCl water followed by 2000 gal. 20% NE Acid. Flushed w/18 bbls. 2% KCl wtr. Pull RBP from Blinebry & pkr. from Tubb zone. Set pkr. in Drinkard string @ 6846'. Acidize perfs 6960-7076' w/1000 gal. gelled 2% KCl water pad & 2000 gal. 20% NE Acid in 2 stages using 500# rock salt between stages. Flushed w/21 bbls. treated water. Install pumping equipment. On 24 hr potential test well pumped 63 BO, 64 BW, GOR 762.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J. Schmitt TITLE Asst. Dist. Supt. DATE 5-30-80

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 2 1980

\*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO