

UNITED STATES P. O. BOX 1980
DEPARTMENT OF THE INTERIOR NEW MEXICO
GEOLOGICAL SURVEY

5. LEASE
8824 SE
EC-032104

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
-

7. UNIT AGREEMENT NAME
-

8. FARM OR LEASE NAME
A. H. Blinebry Fed. NCT-1

9. WELL NO.
21

10. FIELD OR WILDCAT NAME
Blinebry, Drinkard & Brunson A. S.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 20, T-22-S, R-38-E

12. COUNTY OR PARISH
Lea

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3400' (DF)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
TEXACO Inc.

3. ADDRESS OF OPERATOR
P. O. Box 728, Hobbs, NM 88240

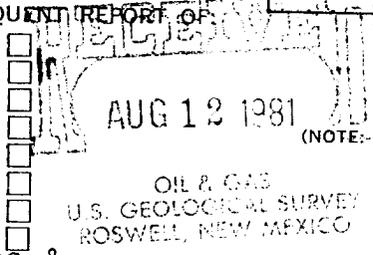
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FSL & 1980' FWL
AT TOP PROD. INTERVAL: (Unit Letter 'N')
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF
- FRACTURE TREAT
- SHOOT OR ACIDIZE
- REPAIR WELL
- PULL OR ALTER CASING
- MULTIPLE COMPLETE
- CHANGE ZONES
- ABANDON*

SUBSEQUENT REPORT OF:



(NOTE: Report results of multiple completion or zone change on Form 9-330.)

(other) To: Abandon San Andres &

Recomplete Blinebry DHC Blinebry & Drinkard

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rig up. Install BOP. Pull tubing & packer.
2. Clean out well.
3. Set Pkr. @ approx. 6911' in Drinkard String. Acidize Drinkard perfs. 6977' - 7069' W/3000 Gal. 20% NEFE Acid. Pull Pkr.
4. Set RBP's in Drinkard @ 5875' - 5625'. Test CIBP @ 4742' in San Andres string.
5. Set Pkr. in Drinkard string @ 4280'. Load hole.
6. Set cement retainer in San Andres @ 4255'. Squeeze San Andres perfs. 4353' - 4467' W/300 Sx. Class 'H' cement containing 2% CaCl. WOC. DOC & Test.

(Continued on attached sheet)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

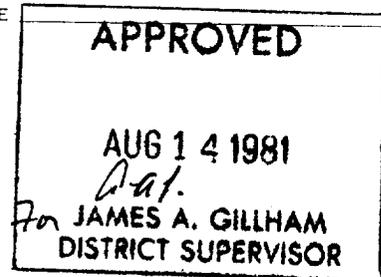
18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Asst. Dist. Mgr. DATE 8-10-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



(Continued)

7. Drill out cement & CIBP set @ 4742'. Clean out to 7100' to determine if abandoned Blinebry perfs. are open.
8. Reperforate Blinebry Zone W/2-JSPF @ 5701', 15', 22', 34', 49', 56', 69', 86', 99', & 5824'.
9. Perforate commingle perfs. W/2-JSPF @ 7060', 61', 62', 63', 64', & 7065'.
10. In Blinebry string - Set RBP @ 5870' & Pkr @ 5630'. Acidize Blinebry perfs. 5701' - 5824' W/3000 Gals. 20% LST-NEFE Acid in 3-equal stages using 500# rock salt between stages.
11. Pull Pkr. from Blinebry & RBP from Drinkard String.
12. Run pumping equipment in Drinkard string. Test & place on production as Drinkard-Blinebry Downhole Commingle. NMOCD Administrative Order DHC-340.