NO. OF COPIES RECEIVED		-	
DISTRIBUTION	NEW MEXICO ON A	CONSERVATION COMMISSION	
SANTA FE	i e	FOR ALLOWABLE	Form C=104 Supersedes Old C=104 and C=11
FILE	AND C.		
U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
OIL	-	1.00 2.0 10 2.0	<sup>3</sup> M '67
TRANSPORTER GAS			
OPERATOR			
I. PRORATION OFFICE Operator	ТЕХАСО <del>,</del> II	36	
	DRAWER 7		
Address			
6 (-) I (-)	HOBBS, NEW MEX!		
Reason(s) for filing (Check proper bo.  New Well	Change in Transporter of:	Other (Please explain)	
Recompletion	Oil Dry G	cas Change in leas	se name.
Change in Ownership	Casinghead Gas Conde	ensate	
If change of ownership give name			
and address of previous owner			
I. DESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No. Pool No	ame, Including Formation	Kind of Lease
A. H. Blinebry NCT	federal//CT-/ 25 Dr	inkard	State, Federal or Fee
	60 Feet From The South Lis	1650	m Wast
OM Dotter,	rest from the Godfff	ne and Feet From	The West
Line of Section 28 , To	wnship 22-S Range	38-E , NMPM, Le	County
I. <u>DESIGNATION OF TRANSPOR</u>	TER OF OIL AND NATURAL GA	AC	
Name of Authorized Transporter of Oi	x or Condensate	Address (Give address to which appro	oved copy of this form is to be sent)
Texas-New Mexico Pipe Line Company		P. O. Box 1510 - Midland, Texas	
1 - 1 - 1		Address (Give address to which appro	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	P. O. Box 1135 - Eunic	nen Mexico
give location of tanks.	E 33 22-S 38-E	Yes	May 17, 1965
If this production is commingled wi	th that from any other lease or pool,	give commingling order number:	
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
Designate Type of Completi	on = (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			1 331g 2 3 p
Perforations			Depth Casing Shoe
	TURING CASING AND	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	able for this de	epth or he for full 24 hours)	-
Date First New On Full 10 Tunks	Date of Test	Producing Method (Flow, pump, gas li	ft. etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Salval Bard Darker Tark	0// 0//		
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
		<u> </u>	
GAS WELL	<b>,</b>		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
1 esting Method (pitot, back pr.)	Tubing Pressure	Cosing Pressure	Choke Size
. CERTIFICATE OF COMPLIANCE	CE	OIL CONSERVA	TION COMMISSION
Therefore and for the Atlantance and		APPROVED A.	1967 19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			
above is true and complete to the	best of my knowledge and belief.	OPICIN 1	
1 1		TITLE ENGINEER TO THE ENGINEER	
(Signature)		This form is to be filed in compliance with RULE 1104.	
E H SCOTE (Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
E. H. SCOTT (Signature) DIST, ACCOUNTANT		tests taken on the well in accordance with RULE 111.	
(Title)		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
SEP 1 1967		Fill out Sections I, II, III, and VI only for changes of owner,	
(Date)		well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply	
	1	completed wells.	