

F MEXICO OIL CONSERVATION COMMISSION
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>TEXACO, INC.</u>				Lease <u>A.H. Blumberg (N.M.C.)</u>			Well No. <u>25</u>	
Location of Well		Unit <u>N</u>	Sec <u>28</u>	Twp <u>22</u>	Rge <u>38</u>	County <u>Lea</u>		
Name of Reservoir or Pool				Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl <u>Tubb</u>				<u>Oil</u>	<u>Pump</u>	<u>Csg. (2 7/8")</u>	<u>—</u>	
Lower Compl <u>DRINKARD</u>				<u>Oil</u>	<u>Flow</u>	<u>Csg. (2 7/8")</u>	<u>1 3/4</u>	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 10:45 A.M. 1-24-66

Well opened at (hour, date):	Upper Completion	Lower Completion
<u>10:15 A.M. 1-25-66</u>		
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>120 psi</u>	<u>830 ps</u>
Stabilized? (Yes or No).....	<u>Yes</u>	<u>Yes</u>
Maximum pressure during test.....	<u>120 psi</u>	<u>830 psi</u>
Minimum pressure during test.....	<u>20 psi</u>	<u>50 ps</u>
Pressure at conclusion of test.....	<u>20 psi</u>	<u>90 ps</u>
Pressure change during test (Maximum minus Minimum).....	<u>100 psi</u>	<u>780 ps</u>
Was pressure change an increase or a decrease?.....	<u>decrease</u>	<u>decrease</u>
Well closed at (hour, date):	Total Time On Production	
<u>10:15 A.M. 1-24-66</u>	<u>24 hrs.</u>	
Oil Production	Gas Production	
During Test: <u>40</u> bbls; Grav. <u>40.1</u> ;	During Test	<u>48</u> MCF; GOR <u>1200</u>
Remarks		

FLOW TEST NO. 2

Well opened at (hour, date):	Upper Completion	Lower Completion
<u>9:50 A.M. 1-24-66</u>		
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>40 psi</u>	<u>860 ps</u>
Stabilized? (Yes or No).....	<u>Yes</u>	<u>Yes</u>
Maximum pressure during test.....	<u>120 psi</u>	<u>940 ps</u>
Minimum pressure during test.....	<u>20 psi</u>	<u>860 ps</u>
Pressure at conclusion of test.....	<u>30 psi</u>	<u>940 ps</u>
Pressure change during test (Maximum minus Minimum).....	<u>160 psi</u>	<u>80 ps</u>
Was pressure change an increase or a decrease?.....	<u>decrease</u>	<u>increase</u>
Well closed at (hour, date)	Total time on Production	
<u>9:00 P.M. 1-28-66</u>	<u>23 hrs. 30 min.</u>	
Oil Production	Gas Production	
During Test: <u>8</u> bbls; Grav. <u>38.7</u> ;	During Test	<u>4</u> MCF; GOR <u>500</u>
Remarks <u>Partial Zone Segregated Test</u>		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved FEB 11 1966 19
New Mexico Oil Conservation Commission

By _____
Title Engineer District 1

Operator TEXACO, INC.

By J. G. Blumberg, Jr.
Title Assist. Dist. Supt.

Date February 2, 1966