

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIP DATE*
(Other instructions reverse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. LC-032104
2. NAME OF OPERATOR TEXACO Inc.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 728 Hobbs, New Mexico 88240	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Well located 1980' from the South Line and 1980' from the East Line of Section 20, T-22-5, R-38-E, unit Letter J, Lea County, New Mexico.	8. FARM OR LEASE NAME A. H. Blinbry Federal
14. PERMIT NO. Regular	9. WELL NO. NCT-1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3395' (DF)	10. FIELD AND POOL, OR WILDCAT Drinkard
	11. SEC., T., R., M., OR F.R. AND SURVEY OR AREA Sec. 20, T-22-S, R-38-E
	12. COUNTY OR PARISH 13. STATE Lea New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TEXACO Inc. proposes to do the following work on subject well:

1. Pull rods.
2. Run base temp/rol Log.
3. Frac. down 2 7/8" casing W/30,000 gal My-T-Frac as follows:
 - A. Precede Frac W/14,500 gal brine prepad W/40#/1000 Adomite Agua (fluid loss add).
 - B. Pump 14,500 gal frac W/25#/1000 gal WAC-9 (water loss add.) with no sand.
 - C. Pump 2,000 gal frac W/25#/1000 gal WAC-9 W/1# 20/40 sand per gal.
 - D. Pump 2,000 gal frac W/25#/1000 gal WAC-9 W/2# 20/40 sand per gal.
 - E. Pump 2,500 gal frac W/25#/1000 gal WAC-9 W/3# 20/40 sand per gal.
 - F. Pump 3,000 gal frac W/15#/1000 gal WAC-9 W/3# 10/20 sand per gal.
 - G. Pump 3,000 gal frac W/15#/1000 gal WAC-9 W/4# 10/20 sand per gal.
 - H. Pump 3,000 gal frac W/15#/1000 gal WAC-9 W/5# 10/20 sand per gal.
 - I. Run Diff Temp. Survey to determine fracture extent.
4. Swab, run rods and pump and return to production.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Assistant District Superintendent February 16, 1970

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED
DATEFEB 16 1970
ARTHUR R. BROWN
DISTRICT ENGINEER

*See Instructions on Reverse Side