

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. LC-032104	
2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NONE	
3. NAME OF OPERATOR TEXACO Inc.		7. UNIT AGREEMENT NAME NONE	
8. ADDRESS OF OPERATOR P. O. Box 728		8. FARM OR LEASE NAME A. H. Blinebry NCT-1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Well located 1980' from the South Line, and 1980' from the East Line of Section 20, T-22-S, R-38-E, Lea County, N. M. At top prod. interval reported below Unknown At total depth Unknown		9. WELL NO. 30	
14. PERMIT NO. Regular		10. FIELD AND POOL, OR WILDCAT Drinkard	
DATE ISSUED Aug. 26, 1965		11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA Sec. 20, T-22-S, R-38-E	
15. DATE SPUDDED Sept. 14, 1965		12. COUNTY OR PARISH Lea	
16. DATE T.D. REACHED Oct. 3, 1965		13. STATE N. M.	
17. DATE COMPL. (Ready to prod.) October 7, 1965		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 3395' (D. F.)	
19. ELV. CASINGHEAD 3385'		20. TOTAL DEPTH, MD & TVD 7200'	
21. PLUG. BACK T.D., MD & TVD 7195'		22. IF MULTIPLE COMPL., HOW MANY* SINGLE	
23. INTERVALS DRILLED BY ROTARY TOOLS 7200'		CABLE TOOLS NONE	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Perforate 2 7/8" Casing 1 jet shot 7009', 7039', 7047', 7058', 7071', 7077', 7085', 7099', 7116', 7124', 7128', 7143', 7150', 7155', 7165', and 7180'.		25. WAS DIRECTIONAL SURVEY MADE YES	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray Acoustic Log.		27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	17.28	1370'	11"
2 7/8"	6.50	7200'	7 7/8"
CEMENTING RECORD		AMOUNT PULLED	
530 Sx.		NONE	
1250 Sx.		NONE	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
NONE			
SCREEN (MD)		30. TUBING RECORD	
		SIZE	DEPTH SET (MD)
		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)			
Perforate 2 7/8" O. D. Casing with one jet shot at 7009', 7039', 7047', 7058', 7071', 7077', 7085', 7099', 7116', 7124', 7128', 7143', 7150', 7155', 7165', and 7180'.			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
7009' to 7180'		500 gals acetic acid.	
		Acidize with 10,000 gals 15% NE acid in 5 stages with 3 ball sealers between stages.	
33. PRODUCTION			
DATE FIRST PRODUCTION October 2, 1965		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flow	
DATE OF TEST Oct. 7, 1965		HOURS TESTED 5	
CHOKE SIZE 18/64"		PROD'N. FOR TEST PERIOD Flow	
OIL—BBL. 80		GAS—MCF. 45	
WATER—BBL. 2		GAS-OIL RATIO 563	
FLOW. TUBING PRESS. 500		CASING PRESSURE ---	
CALCULATED 24-HOUR RATE 384		OIL—BBL. 216.2	
GAS—MCF. 10		WATER—BBL. 40.5	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold - Skelly Oil Company			
35. LIST OF ATTACHMENTS NONE			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Dan Gillett		TITLE Assistant District Superintendent	
DATE October 8, 1965			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal agency having jurisdiction. See instructions on pages 99 and 94, and 23 below regarding separate reports for separate completions.

See instructions on items 22 and 24, and 33, below regarding separate reports for separate competitors, and/or State office. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be attached hereto, see item 35.

should be listed on this form, see item 35.

land should be described in accordance with Federal requirements. Consult local State

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State should be listed on this form, see item 35.

or Federal office for specific instructions.

(where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Item 18: Indicate which elevation is used as reference (multiple completion), so state in item 22, and in item 24 show the production from more than one interval zone (multiple completion).

Item 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the production from more than one interval zone (multiple completion).

Item 25: Submit a separate report (page) on this form, adequately identified, showing the additional data pertinent to such interval.

Interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, showing the additional data pertinent to such interval.

interval, or intervals, copy (S), record (R), and test (T) data for each additional data pertinent to such interval. Showing the additional data pertinent to any multiple stage cementing and the location of the cementing tool. Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. (See instruction for items 22 and 24 above.)

Item 29: **Sack8 Cement** : Attached supplemental records to the statement on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

LOG		GEOLOGIC MARKERS		TRUE VERT. DEPTH	
MEAS.	DEPTH	NAME	DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM
1360'	Top of Anhydrite	Estimate Number 5227 All measurements from rotary table or 11' above ground level. 6 - USGS - Hobbs, New Mexico 11 - WOCG - Hobbs, New Mexico 11 - Field 11 - File	1. 1360' - 1445' - Anhydrite 2. 1445' - 2587' - Salt 3. 2587' - 2714' - Salt 4. 2714' - 4157' - Yates 5. 4157' - 5300' - San Andres 6. 5300' - 5690' - Glorieta 7. 5690' - 6304' - Blinberry 8. 6304' - 6580' - Tubb 9. 6580' - 6580' - Drinkard	1360'	1360'
1445'	Top of Salt			1445'	1445'
2587'	Btm of Salt			2587'	2587'
2714'	Yates			2714'	2714'
4157'	San Andres			4157'	4157'
5300'	Glorieta			5300'	5300'
5690'	Blinberry	5690'	5690'		
6304'	Tubb	6304'	6304'		
6580'	Drinkard	6580'	6580'		

U.S. GOVERNMENT PRINTING OFFICE: 1963-O-683636