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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.
Fee

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
TEXACO Inc.

3. Address of Operator
P. O. Box 728 - Hobbs, New Mexico

7. Unit Agreement Name
NONE

8. Farm or Lease Name
W. L. Nix

9. Well No.
3

10. Field and Pool, or Wildcat
Drinkard

4. Location of Well
UNIT LETTER F LOCATED 1980 FEET FROM THE West LINE AND 1980 FEET FROM North LINE OF SEC. 20 TWP. 22-S RGE. 38-E NMPM

12. County
Lea

15. Date Spudded
March 8, 1965

16. Date T.D. Reached
March 27, 65

17. Date Compl. (Ready to Prod.)
April 6, 1965

18. Elevations (DF, RKB, RT, GR, etc.)
3393' (D. F.)

19. Elev. Casinghead
3383'

20. Total Depth
7200'

21. Plug Back T.D.
7190'

22. If Multiple Compl., How Many
THREE

23. Intervals Drilled By
Rotary Tools
7200'

Cable Tools
NONE

24. Producing Interval(s), of this completion - Top, Bottom, Name
Perforate 2 7/8" Casing with one jet shot at 7073', 7080', 7084', 7091', 7102', 7112', 7122', 7136', 7141', and 7150'.

25. Was Directional Survey Made
YES

26. Type Electric and Other Logs Run
Gamma Ray Sonic Log.

27. Was Well Cored
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	25.40	1300'	12 1/4"	750 Sx.	NONE
2 7/8" BLI	6.50	6523'	8 3/4"	1000 Sx.	NONE
2 7/8" TUBB	6.50	7196'	8 3/4"	1000 Sx.	NONE
2 7/8" DRK	6.50	7198'	8 3/4"	1000 Sx.	NONE

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
NONE				

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)
Perforate 2 7/8" Casing with one jet shot at 7073', 7080', 7084', 7091', 7102', 7112', 7122', 7136', 7141', and 7150'.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7073' to 7150'	500 gals acetic acid. 5000 Gals 15% NE acid 4 stages with 2 BS between stages.

33. PRODUCTION

Date First Production
April 1, 1965

Production Method (Flowing, gas lift, pumping - Size and type pump)
Swab

Well Status (Prod. or Shut-in)
Producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
April 6, 1965	9	Swab		89	17	6	192

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
Swab	- - -		237	45.5	16	41

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold - Skelly Oil Company

Test Witnessed By
E. L. Callerman

35. List of Attachments
NONE

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED H. D. Raymond TITLE Assistant District Superintendent DATE April 7, 1965

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in duplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

Southeastern New Mexico

T. Anhy	1350	T. Canyon	T. Oja Alamo	T. Penn. "B"
T. Salt	1430	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	2570	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2692	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	4134	T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	5277	T. McKee	Base Greenhorn	T. Granite
T. Paddock	5680	T. Ellenburger	T. Dakota	T.
T. Blinberry	6275	T. Gr. Wash	T. Morrison	T.
T. Tubb	6556	T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrance	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp			T. Chinle	T.
T. Penn.			T. Permian	T.
T. Cisco (Bough C)			T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
0	222	222	Caliche
222	812	590	Redbed
812	1350	538	Redbed & Shale
1350	1430	80	Anhy
1430	2238	808	Salt
2238	2570	332	Anhy & Salt
2570	3367	797	Anhy & Lime
3367	4425	1058	Lime
4425	5160	735	Lime & Sand
5160	6629	1469	Lime, Sand & Shale
6629	7200	571	Lime & Sand
Total Depth 7200			
11 measurements from rotary table or			
10' above ground level.			
Estimate Number			8304
5 - NMOC - Hobbs, New Mexico 1 - G. M. Cone - P. O. Box 1148 - Lovington, N.M. 1 - F11e 1 - F11d			