

NEW MEXICO OIL-CONSERVATION COMMISSION  
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

|                                |                  |                           |                                          |                           |                      |                       |  |  |
|--------------------------------|------------------|---------------------------|------------------------------------------|---------------------------|----------------------|-----------------------|--|--|
| Operator<br><u>Texaco Inc.</u> |                  |                           | Lease<br><u>A.H. Blimbry Fed (NCT-1)</u> |                           |                      | Well No.<br><u>13</u> |  |  |
| Location of Well               | Unit<br><u>D</u> | Sec<br><u>28</u>          | Twp<br><u>22</u>                         | Rge<br><u>38</u>          | County<br><u>Lea</u> |                       |  |  |
| Name of Reservoir or Pool      |                  | Type of Prod (Oil or Gas) | Method of Prod Flow, Art Lift            | Prod. Medium (Tbg or Csg) | Choke Size           |                       |  |  |
| Upper Compl                    | <u>Tubb</u>      | <u>oil</u>                | <u>Art. Lift</u>                         | <u>Csg.</u>               | <u>---</u>           |                       |  |  |
| Lower Compl                    | <u>Drinkard</u>  | <u>oil</u>                | <u>Flow</u>                              | <u>Csg.</u>               | <u>2 1/2"</u>        |                       |  |  |

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 10:30 AM 2-10-69

Well opened at (hour, date): 10:30 AM 2-11-69 Upper Completion Lower Completion

Indicate by ( X ) the zone producing..... X

Pressure at beginning of test.....psi..... 200 800

Stabilized? (Yes or No)..... NO NO

Maximum pressure during test.....psi..... 200 800

Minimum pressure during test.....psi..... 190 100

Pressure at conclusion of test.....psi..... 190 100

Pressure change during test (Maximum minus Minimum).....psi..... 10 700

Was pressure change an increase or a decrease?..... decrease decrease

Well closed at (hour, date): 3:45 PM 2-11-69 Total Time On Production 5 hrs 15 min.

Oil Production Gas Production

During Test: 1 bbls; Grav. 40.0; During Test 5 MCF; GOR 5000

Remarks \_\_\_\_\_

FLOW TEST NO. 2

Well opened at (hour, date): 10:30 AM 2-12-69 Upper Completion Lower Completion

Indicate by ( X ) the zone producing..... X

Pressure at beginning of test.....psi... 225 750

Stabilized? (Yes or No)..... Yes NO

Maximum pressure during test.....psi... 225 850

Minimum pressure during test.....psi... 25 250

Pressure at conclusion of test.....psi... 25 250

Pressure change during test (Maximum minus Minimum).....psi... 200 100

Was pressure change an increase or a decrease?..... decrease increase

Well closed at (hour, date): 10:20 AM 2-13-69 Total time on Production 23 hrs 50 min

Oil Production Gas Production

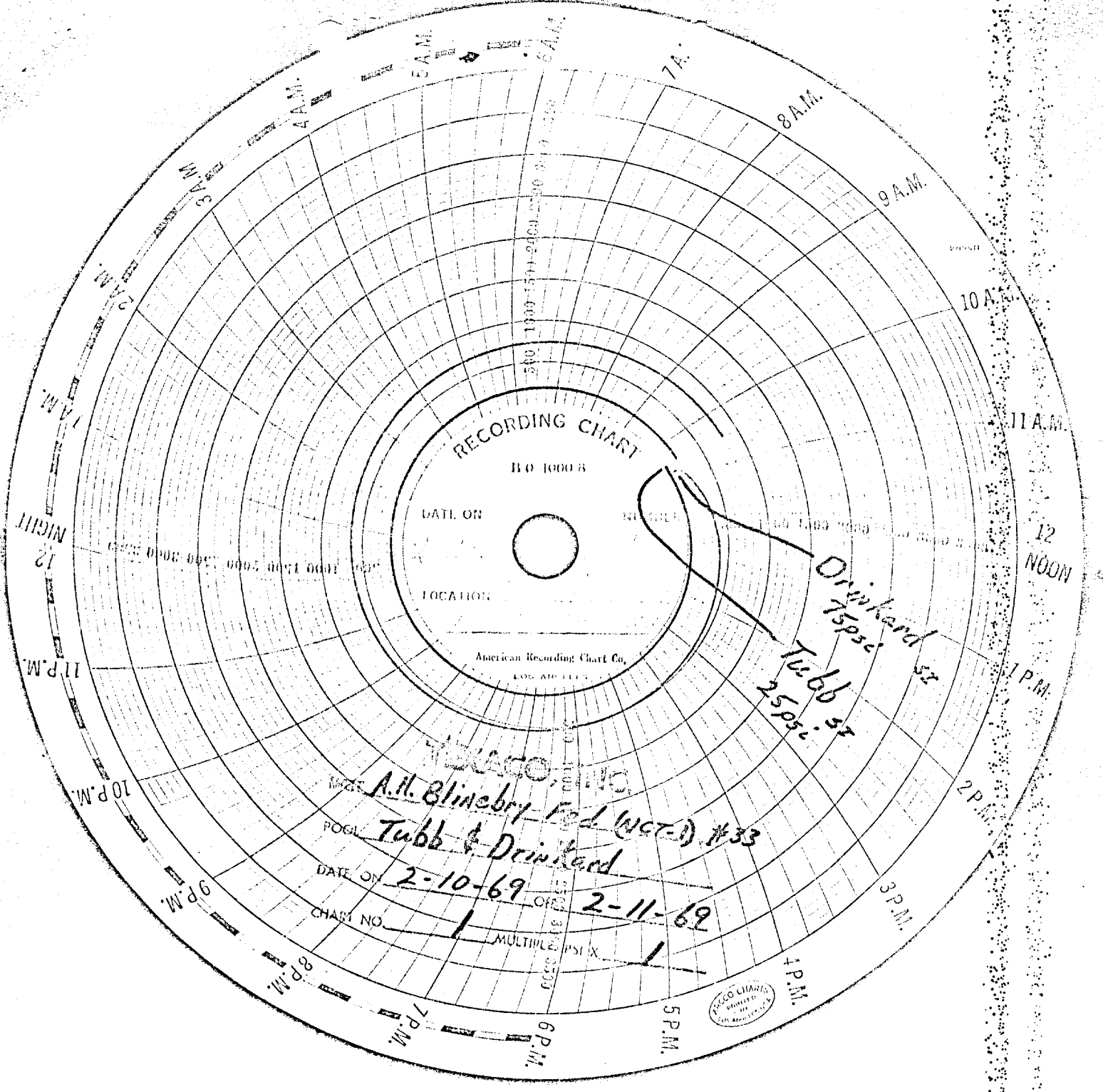
During Test: 5 bbls; Grav. 38.8; During Test 10 MCF; GOR 2000

Remarks \_\_\_\_\_

Annual Zone Segregation Test

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved MAR 12 1969 19 780 Operator Texaco Inc.  
New Mexico Oil Conservation Commission By [Signature]  
By Lulu A. Clements Title Asst. Dist. Sup.  
Date 3/11/69



RECORDING CHART

B.O. 1000 B

DATE ON

TIME

LOCATION

American Recording Chart Co.

LOG ADAPTER

YACCO, INC.

MADE A.H. Blimbry Fed (NCT-A) #33

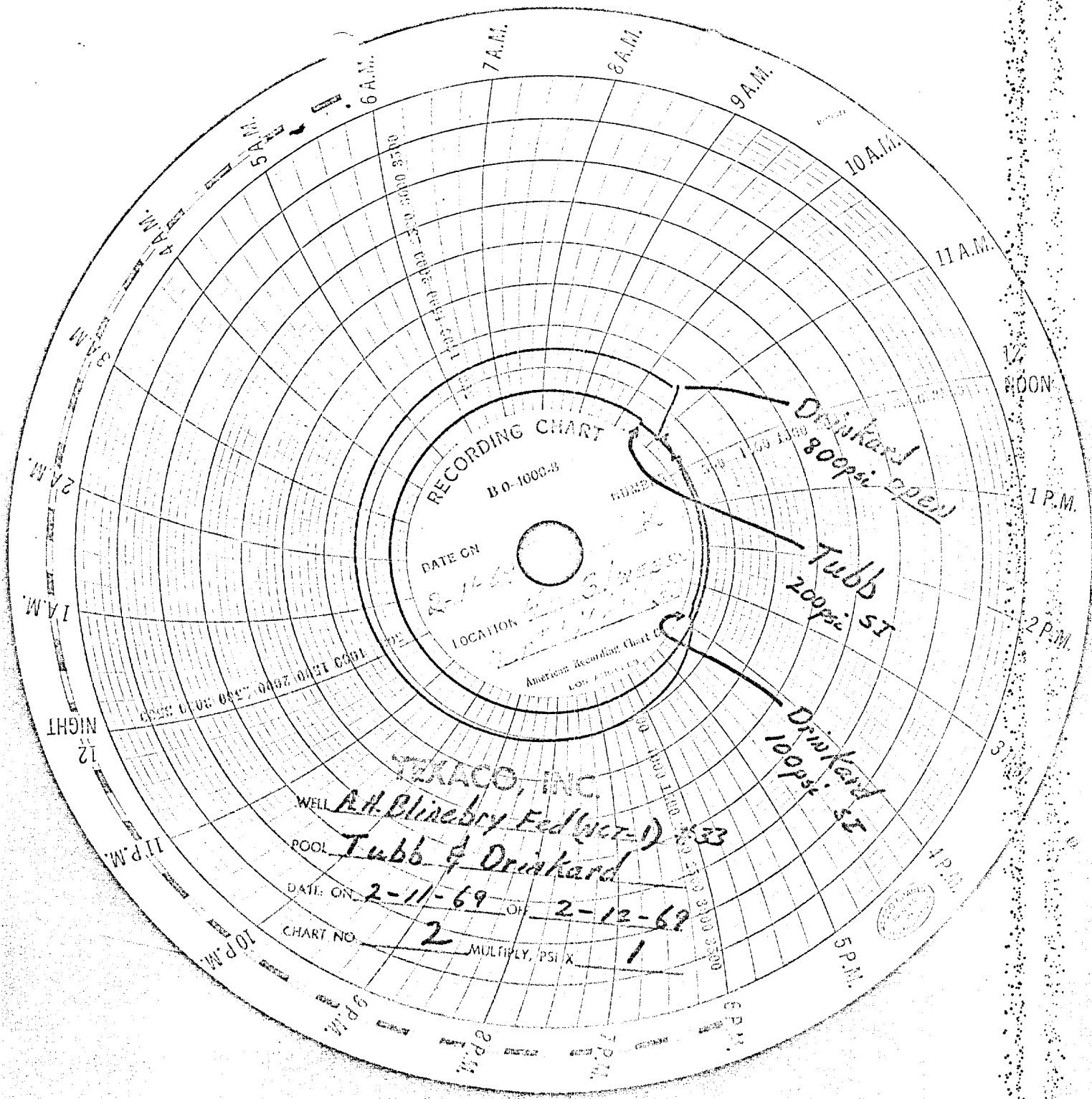
POOL Tubb & Drinkard

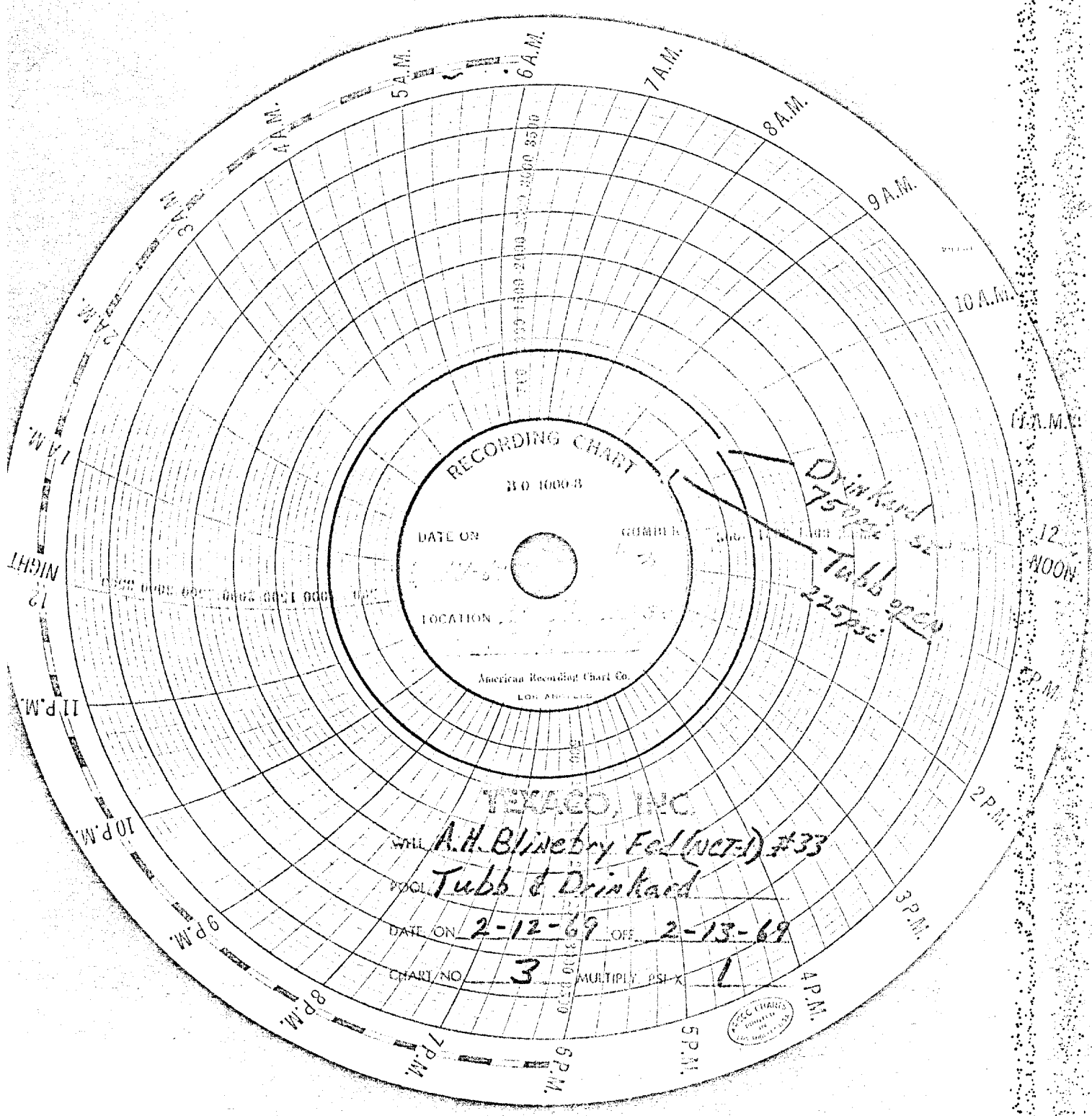
DATE ON 2-10-69 OFF 2-11-69

CHART NO.

MULTIPLE PSI X







RECORDING CHART  
R.D. 1000-3

DATE ON

NUMBER

LOCATION

American Recording Chart Co.  
LOS ANGELES, CALIF.

Drinkard  
75 psi  
Tubb  
225 psi

TEXACO, INC.

WILL A.H. Blinberry Fed (NCT-1) #33  
POOL Tubb & Drinkard

DATE ON 2-12-69 OFF 2-13-69

CHART NO 3 MULTIPLY PSI X 1

