

OIL CONSERVATION DIVISION
P. O. BOX 2008
SANTA FE, NEW MEXICO 87501Form C-104
Revised 10-1-78

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U.S.U.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATION	
PRODUCTION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. OPERATOR

CITATION OIL & GAS CORP.

Address
16800 GREENSPPOINT PARK DRIVE, SOUTH ATRIUM - STE. 300, HOUSTON, TX 77060-2309

Reason(s) for filing (Check proper box)

New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐ Casinghead Gas ☐ Condensate ☐
Change in Ownership ☒ Other (Please explain)

If change of ownership give name and address of previous owner SHELL WESTERN E&P INC., P. O. BOX 576, HOUSTON, TX 77001

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
ANTELOPE RIDGE UNIT, NORTH	1	SALT WATER DISPOSAL	State, Federal or Free FEDERAL	
Location				
Unit Letter	G	1980	Feet From The NORTH Line and 1980	Feet From The EAST
Line of Section	22	T. and S. 23S	Range 34E	N.M.P.M. LEA
				County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? when
NO CHANGE	

If this production is commingled with that from any other lease or pool, give commingling order number

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Restr.	Drill Re
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Drillings (D.F., R.K.E., R.T., C.R., etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations			Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

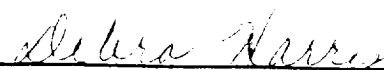
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Ebls.	Water-Ebls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Ebls. Condensate/MWCF	Gravity of Condensate
Flowing Method (prior, back pr.)	Tubing Pressure (Start-End)	Casing Pressure (Start-End)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)Production Coordinator
(Title)1/20/87; effective 12/1/86
(Date)

OIL CONSERVATION DIVISION

APPROVED FEB 5 1987, 19

BY ORIGINAL SIGNED BY JEFFRY SEXTON
TITLE DISTRICT I SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filled for each pool in multiple completed wells.