			
NO. OF COPIES RECEIVED		**	Form C-103
DISTRIBUTION			Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL CO	NSERVATION COMMISSION C. C. C.	• Effective 1-1-65
FILE		•••	
U.S.G.S.		L. 20 Lac PM '61	5a. Indicate Type of Lease
LAND OFFICE		701 74 1 79 111 01	State X Fee
OPERATOR			5. State Oil & Gas Lease No.
or zamen	_1		0G- 1529
	DRY NOTICES AND REPORTS O	N WELLS G BACK TO A DIFFERENT RESERVOIR. SUCH PROPOSALS.)	
I. OIL GAS WELL WELL	OTHER.		7. Unit Agreement Name North Antelope Ridge Unit
2. Name of Operator Shell Oil Company (Western Division)			8. Farm or Lease Name North Antelope Ridge Unit
3. Address of Operator			9. Well No.
P. O. Box 1509, Midland, Texas 79701			1
4. Location of Well			10. Field and Pool, or Wildcat
G 1980 north 1980			Wildest
UNIT LETTER,			
THE EAST LINE, SECTION 22 TOWNSHIP 23S RANGE 34E NMPM.			
15. Elevation (Show whether DF, RT, GR, etc.)			12. County
All			Lea
16. Chaol		·	al a Data
	INTENTION TO:	Nature of Notice, Report or O SUBSEQUEN	ither Data NT REPORT OF:
	r	¬	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	r 	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	
		OTHER	
OTHER			
			Annual Control of the
17. Describe Proposed or Completed work) SEE RULE 1103.	Operations (Clearly state all pertinent d	etails, and give pertinent dates, including	ng estimated date of starting any proposed
liner at 14,134' w/	28') 7", 32#, R-2, P-110 560 sx Class B + 0.2% HR PM, CST, 7-19-66 w/2700	, new, Youngstown & Spang -12. Top of liner at 11,	casing, 506.
After WOC 36 hours	tested casing to 4000 ps	for 30 minutes, no pres	ssure drop.
18. I hereby certify that the informati	ion above is true and complete to the bes	t of my knowledge and belief.	
Original Signed By	¥	3	
R. J. Doubek	R J Nouhole D	ivision Mechanical Engine	eer July 26, 1966
SIGNED	R. J. Doubek TITLE D	TATOTI MEGHOTICAT BUSIN	DATE DATE
		A Company	
APPROVED BY			DATE
CONDITIONS OF APPROVAL, IF A	NY:		