

COUNTY	LEA	FIELD Wildcat	STATE NM
OPR	SHELL OIL COMPANY		
1 North Antelope Ridge Unit		MAP	
Sec. 22, T-23-S, R-34-E		CO-ORD	
1980' FNL, 1980' FEL of Sec.		MN 21740	
Spd 3-28-66		CLASS	
Cmp 9-12-66		E	
		FORMATION	DATUM
		FORMATION	DATUM
CSG & SX - TUBING			
20"	360'	650	
13 3/8"	5004'	2250	
9 5/8"	11792'	1000	
7"	14134'	560	
LOGS EL GR RA IND HC A		TD 14761'	

TEMPORARILY ABANDONED

Distribution limited and publication prohibited by subscribers' agreement.
Reproduction rights reserved by Williams & Lee Scouting Service, Inc.

CONT. PROP DEPTH 15,000' TYPE
DATE

F.R. 3-24-66
PD 15,000' - Devonian
4-4-66 Drlg. 2397' anhy & salt.
4-11-66 Drlg. 4100' lm.
4-18-66 Drlg. 5600' lm.
4-25-66 TD 8217' lm., fshg.
5-2-66 Drlg. 9935' lm.
5-9-66 Drlg. 10998' lm.
5-16-66 TD 11435', fshg.
5-23-66 Drlg. 11726' lm, sh & ch.
5-27-66 TD 11792', WOC.
SLM 11777=11792'.
6-6-66 Drlg. 12033' lm & sh.
6-13-66 Drlg. 12180'.
DST 11895-992', open 1 hr 51 mins,
Rec 40' DM,
1 hr 35 min ISIP 3303#, FP 2262-2262#,
1 hr 35 min FSIP 2708#.

6-13-66 Continued
DST 11990-12140', open 4 hrs 17 mins,
GTS 19 mins @ 3000 MCFGPD thru 1" surface
choke, SFP 100#,
Flwd 375 MCFGPD thru 1/2" chk., for 3 hrs
51 mins,
Rec 600' gas & Cond. CM,
2 hr 43 min ISIP 9340#, FP 2234-2182#,
4 hr FSIP 8957#, HP 9395#.
6-20-66 Drlg. 12705' lm & sh.
6-27-66 Drlg. 12900'.
7-5-66 Drlg. 13365' sh.
DST 13055-270', mis-run.
DST 13010-270', open 2 hrs 11 mins,
Used 2000' WB + 2000# Nitrogen Blanket,
GTS 1 hr 45 mins @ 1000 MCFGPD on 1" chk.,

SFP 25#,
Rec 1209' WB below N2 Valve,
Rec 465' WB, 330' Gas & MC WB + 200' GCM,
1 hr ISIP 8298#, FP 3481-2797#,
45 min FSIP 8627#.
7-11-66 TD 13568', pulling test tool.
Att. DST 13413-568',
Used 2000' WB + 2000' Nitrogen Blanket
Pkrs Failed.
7-18-66 TD 14140', prep to log.
DST (L/Morrow) 13544-762', open 4 hrs 15 mins,
Used 3500' WB + 2000' Nitrogen Blanket
GTS 3 hrs 20 mins @ 180 MCFGPD decreasing
to 140 MCFGPD
Rec 930' gas below N2 Valve
Rev out 100' cond. + 350' WB + 970' GCM,
1 hr ISIP 9419#, FP 4095-4155#,
2 hr FSIP 6365#, HP 10078-10078#.

7-25-66 Drlg. 14277'.
8-1-66 TD 14761', prep to plug back.
DST 14685-761', open 2 hrs 8 mins,
Rec 90' MC Black Form Wtr + 1710' Black
Form Wtr,
1 hr 2 min ISIP 6233#, FP 2351-3065#,
2 hr FSIP 6233#.
8-8-66 TD 14761', PBD 12288', running prod. pkrs.
8-15-66 TD 14761', PBD 12288', testing.
Perf (Atoka)@ 12002', 12004', 12017',
12063', 12076', 12087', 12089', 12091',
12121', 12128', 12131', 12133', 12134',
12135', 12136' W/2 SPI
Acid (12002-136') 6000 gals.

Flwd 8 B Cond. + 19 BLW/22 hrs.,
Gas Volume @ 150 MCFGPD, TP 35#.
8-22-66 TD 14761', PBD 12288', fshg (Tubing Parted)
8-29-66 TD 14761', PBD 12275', testing.
Acid (12121-136') 3000 gals.
Flwd 100 MCFGPD (12002-136')
9-6-66 TD 14761', PBD 12275', SI.
9-12-66 TD 14761', PBD 6543', TEMPORARILY ABANDONED.
PB to 6543'
LOG TOPS: Atoka 11949', Morrow Clastics
12830', Mississippian 13984', Mississippian
Lime 14092' (-10667'), Woodford 14452',
Silurian 14681'.