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SANTA FE			
FILE		·	_
U.S.G.S.			-
LAND OFFICE		' ├──- +-	_
TRANSPORTER	OIL	i 	
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PRORATION OF	FICE	' <u>i</u>	

NEW MEXICO OIL CONSERVATION COMMISSIO.

Form C-104	
Supersedes Old C-104 and	C-110
Effective 1-1-65	

	SANTA FE	REQUEST FO	_	Effective 1-1-65
	FILE		IND PORT OIL AND NATURAL GA	S
-	U.S.G.S.	AUTHORIZATION TO TRANS	STORY OF AND INCIDENCE OF	_
-	LAND OFFICE			
	TRANSPORTER GAS			
+	OPERATOR			
1.	PRORATION OFFICE			i
	Sperator and Colombia			
į.	Tom Schneider			
		Vidland, Texas 79701	Other (Please explain)	
Ļ	Reason(s) for filing (Check proper box)		Other Tricks in Opinion	
İ	New Well	Change in Transporter of: Of X Dry Gas		
	Recompletion	Casinghead Gas Condensa	te	
Ĺ	Change In Ownership			
1	If change of ownership give name			
•	and address of previous owner			
11.	DESCRIPTION OF WELL AND L	EASE Wel. No. Port Mame, Including Fore	nation Kimi of Lease	Ledse : 1
1	Lease Name	1 Jalmat (Yates		or Fee State
	State			7- at
	460	Feet From The South Line	and 1080 Feet From T	East
	Unit Letter 0 000			Lea County
	Line of Section 15 Tow	nship 23-S Range	36-E , 1945-4,	
	TO ANCHOR	CER OF OIL AND NATURAL GAS		(de femica to be sent)
III .	Mane of Authorized Transporter of 10	ER OF OIL AND NATURAL GAS	Address (Give address to which approv	e. TOTO!
	' - The Permina Comporati	ion	Box 3119, Midland, T Address Trive address to which approx	ed cryy of this form is to be sent;
	Name or Authorized Transporter of Cas		Phillips Eldg., Odes	sa. Texas 79760
	Phillips Petroleum Co	ompary Ting Sec. Two. Age.	is got actually of nnected? Whe	
	If well produces oil or liquis,	Unit Set. Twp. Fige. 0 16 23 36	yes	
	give location of tanks.	th that from any other lease or pool, g	ive commingling order number:	
	If this production is commingled with COMPLETION DATA) . or leack - Dame Sec tv. Diff. Scenty.
10.			Mew Well Worksver Seepen	
	Designate Type of Completic	on – (V)	Total Depth	1.8.7.0.
	Date Spudded	Date Compl. Heady to Ftod.		
		Name of Producing Formation	Top Cil/Gas Pay	Sasing Depth
	TTI annations (I) E. R. R. R. T. C.R. etc.	. derine of the second		
	Elevations (DF, RKB, RT, GR. etc.,	, Admir 2		Death Casing Shoe
	Perforations	, totale 51 100		
			CEMENTING RECORD	
	Perforations	TUBING, CASING, AND	CEMENTING RECORD DEPTH SET	Depth Casing Shoe
			CEMENTING RECORD DEPTH SET	
	Perforations	TUBING, CASING, AND	DEPTH SET	
	Perforations HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	Perforations HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
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V	HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOR WELL	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow.
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